

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 32-015-02645
Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. 06 1644
7. Lease Name or Unit Agreement Name West Arteria Grayburg Unit
8. Well Number 1
9. OGRID Number 261198
10. Pool name or Wildcat Arteria On-Gas-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator
Doral Energy Corp

3. Address of Operator
415 West Wall, Suite 500, Midland TX 79701

4. Well Location
Unit Letter **C** : **990** feet from the **North** line and **2210** feet from the **West** line
Section **B** Township **18S** Range **28E** NMPM **Eddy** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is unable to inject in current perforations. Plan to add additional perforations in unitized zone as follows:
1982'-2012'; 2012'-2050'; 2050'-2068'; 2088'-2096'; 2108'-21133';
2150'-2159'; 2162'-2165'; 2178'-2180'; 2193'-2218'; 22218'-2242'.
PU treating plan on thg. Acidize ports w/ 3500 gals 15% HCl acid w/ rock salt. Run injection equipment. Load casing annulus w/ treated water & test to 300 psig. Resume injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):