Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OCD Artesia
_	-219

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No.

SUNDRY	NIMNIMU2862							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No NMNM71016X							
I. Type of Well	8 Well Name and No. PLU BIG SINKS 26 FEDERAL 1H							
Oil Well Gas Well Oth Name of Operator	9. API Well No.							
CHESAPEAKE OPERATING,	30-015-37031-00-X1							
3a. Address		o (include area code	(include area code) 10 Field and Pool, or Exploratory WILDCAT		apioratory			
OKLAHOMA CITY, OK 73154		RECEIVED WILDCAT						
4. Location of Well (Footage, Sec. 7	1)	NOV 2 5 2009 NMOCD ARTESIA		11. County or Parish, and State				
Sec 26 T24S R30E SWSW 18 32.18207 N Lat, 103.85830 W				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ De	epen	pen Production (S		□ Water Shut-Off		
_	☐ Alter Casing	□ Fra	ecture Treat	☐ Reclam	ation	□ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Ne	v Construction Recomplete		olete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	ig and Abandon	and Abandon		Drilling Operations		
	Convert to Injection	□ Plu	ig Back	□ Water I	Disposal			
determined that the site is ready for final inspection.) SET INTERMEDIATE CASING: 11/8/2009 Run 9-5/8?, 40#, J-55, LTC casing to 4,020?. Installed 35 bowspring centralizers on the casing. Cemented first stage with 500 sacks, 230 bbls, 11.8 ppg, 2.56 yield lead cement and 490 sacks, 118 bbls, 14.2 ppg, 1.36 yield tail cement. Displaced cement with partial to total lost returns. Opened DV tool at 950? and did not circulate cement off the DV tool. Circulated in between stages for 8 hrs. Cemented second stage with 200 sxs, 91 bbls, 11.8 ppg, 2.56 yield cement.								
slurry. Displaced cement with partial to total lost returns and did not circulate cement to surface. Waited on cement for 8 hrs and ran temperature log with estimated top of cement at 660 Run 1? pipe and tagged up at 400'. Cemented back to surface with 160 sacks, 38 bbls, 14.8 ppg, 1.35 yield plus 1% Calcium Chloride. Circulated 25 sacks, 6 bbls cement slurry to surface. NOV 2 0 2009 (s/ Myles Kristof)								
14. Thereby certify that the foregoing is	Electronic Submission #	#77440 verifie	ed by the BLM We	ell Information	Systemuni ALLOF LA	D MANAGEMENT		
Con	For CHESAPEA nmitted to AFMSS for proc	KE OPERATI	NG, INC., sent to	the Carlsbad	CARLSBAD	FIELD OFFICE		
Name (Printed/Typed) LINDA GO	Title SR. RI	EGULATOR\	COMPLIANCE SPE	o .				
Signature (Electronic	Date 11/16/2009							
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE 			
Approved By ACCEPT		MYLES KRISTOF TitlePETROLEUM ENGINEER		Date 11/20/2(
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	e subject lease	Office Carlsbad						
Title 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or a	igency of the United		

Additional data for EC transaction #77440 that would not fit on the form

32. Additional remarks, continued

(CHK PN 624842)