谷

District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 8741

1220 S. St Francis Dr , Santa Fe, NM 87

State of New Mexico

RECEIVED In erals and Natural Resources Department

NOV 25200 Pil Conservation Division 1220 South St. Francis Dr.

MMOCD ARTESISAnta Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1PC 1PC

District IV

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Troposed Atternative Method Territor Crosure Flan Ag	pheation
Type of action: Permit of a pit, closed-loop system, below-grade tank, or propose	d alternative method
Closure of a pit, closed-loop system, below-grade tank, or propos	
Final Closure Report pre rule 17	
Closure plan only submitted for an existing permitted or non-perr below-grade tank, or proposed alternative method	nitted pit, closed-loop system,
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-	grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution	•
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmenta	
Operator: Yates Petroleum Corp. OGRID #: 02:	5575
Address: 105 South 4 th . Artesia N.M. 88210	
Facility or well name:GlowWorm ALX Fed. 15-H	
API Number:30-015-36368 OCD Permit Number:	
U/L or Qtr/Qtr Section _4 Township _23S Range31E County:Ec	
Center of Proposed Design: LatitudeN32° 20'24.76" LongitudeW 103°46' 48.66"N	IAD: □1927 ⊠ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
2.	
Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: ⊠ Drilling ☐ Workover	
Permanent Emergency Cavitation P&A	
	·
⊠ String-Reinforced	
Liner Seams: Welded Factory Other Volume:13,000bbl Dimer	sions: L_150'_x W_150'_x D_6'_
3.	
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require intent)	prior approval of a permit or notice of
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other	
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other _	
Liner Seams: Welded Factory Other	
4.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	
Volume:bbl Type of fluid:	ENTERED
Tank Construction material:	12-3-09
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shu	ut-off

Alternative Method:

Liner type: Thickness

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

mil HDPE PVC Other

☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No					
Within a 100-year floodplain FEMA map	☐ Yes ☐ No					

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Cliner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Onl Field Waste Stream Characterization Monitoring and Inspection Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13. Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.								
Disposal Facility Name: Disposal Facility Permit Number:								
Disposal Facility Name: Disposal Facility Permit Number:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate disting considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	trict office or may be							
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No							
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No							
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No							
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No							
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No							
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No							
Within a 100-year floodplain FEMA map	☐ Yes ☐ No							
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure puby a check mark in the box, that the documents are attached.	lan. Please indicate,							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC □ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC □ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards canr □ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC								

Operator Application Certification: I hereby certify that the information submitted with this application is true, a	accurate and complete to the best of my knowledge and belief.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
20. OCD Approval: Permit Application (including closure plan) Closs	
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subset Instructions: Operators are required to obtain an approved closure plan p. The closure report is required to be submitted to the division within 60 day section of the form until an approved closure plan has been obtained and to	rior to implementing any closure activities and submitting the closure report. s of the completion of the closure activities. Please do not complete this he closure activities have been completed.
	☐ Closure Completion Date:4-29-2009
22. Closure Method: ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ A ☐ If different from approved plan, please explain.	Iternative Closure Method Waste Removal (Closed-loop systems only)
two facilities were utilized.	, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and op Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	perations:
mark in the box, that the documents are attached. □ Proof of Closure Notice (surface owner and division) □ Proof of Deed Notice (required for on-site closure) □ Plot Plan (for on-site closures and temporary pits) □ Confirmation Sampling Analytical Results (if applicable) Attached □ Waste Material Sampling Analytical Results (required for on-site clos □ Disposal Facility Name and Permit Number CRI R-9166 □ Soil Backfilling and Cover Installation All Back Fill & Cover onsit □ Re-vegetation Application Rates and Seeding Technique As Per BL □ Site Reclamation (Photo Documentation) Attached	e
25.	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this clobelief. I also certify that the closure complies with all applicable closure req	sure report is true, accurate and complete to the best of my knowledge and uirements and conditions specified in the approved closure plan.
Name (Print):Scott Pitts	Title:Construction Supervisor
Signature:	Date:11-24-2009
e-mail address: scottn@vatesnetroleum.com	Telephone: (575)-365-4716



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: SCOTT PITTS 105 SOUTH 4TH ARTESIA, NM 88210 FAX TO: (575) 748-4229

Receiving Date: 05/05/09 Reporting Date: 05/05/09

Project Number: NOT GIVEN

Blow Worm 15-H Project Name: NOT GIVEN Project Location: NOT GIVEN

Analysis Date: 05/05/09 Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

CI

4500-CIB

05/05/09

Date

LAB NUMBER	SAMPLE ID	(mg/kg)
H17351-1	NW 10 FT. BGL	144
H17351-2	NW 11 FT. BGL	16
H17351-3	NW 13 FT. BGL	48
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Diffe	erence	< 0.1

METHOD: Standard Methods Note: Analyses performed on 1:4 w:v aqueous extracts.

H17351 YATES

AST			
AR	DINAL LA	BORATO	RIES
	101 East Maria	nd Hobbe NM	1 88240

	(575) 393-2326 Fax (575) 393-2	476		E-MAIL	4	3coti	Fρ6) yat	C5 4	Petrol.	eum	. Coi	2			Page_	of			
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indigees All claims including	ng those for negligance and any other cause whatsoever shall be ardina, be liable for incidental or consequental demages. Includir	g without	t waive Umati	ed unless made in whiling an anon business interruptions,	d recei	ived by Cardin Luse, or loss o	al within 30 I profits incu	days after con urred by client	nplepon of II , ils subsidia	he applicable ries,		30 days		the rate o	124% per :	annum Itor	n the origin	al date of in		
Sampler Reling	uished. Date: 5/4/09			rdless of whether such claim	is bas				s or otherwi			No	l'ppy.	Phone	#:					
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: SCOTT PITTS 105 SOUTH 4TH STREET

ARTESIA, NM 88210 FAX TO: (575) 748-4229

Receiving Date: 04/09/09 Reporting Date: 04/13/09 Project Owner: NOT GIVEN Project Name: GLOW WORM 15 Project Location: NOT GIVEN Sampling Date: 04/08/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML

Analyzed By: ZL

BENZENE TOLUENE BENZENE XYLENES (mg/kg) (mg/kg) (mg/kg) (mg/kg)

LAB NUMBER SAMPLE ID

ANALYSIS DATE		04/13/09	04/13/09	04/13/09	04/13/09
H17213-1	5-SPOT-COMP.	<0.050	<0.050	<0.050	<0.300
					:
Quality Control		0.059	0.054	0.051	0.163
True Value QC		0.050	0.050	0.050	0.150
% Recovery		118	108	102	109
Relative Percent	Difference	3.7	4.0	7.8	10.5

METHOD: EPA SW-846 8021B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Chemist

Date



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: SCOTT PITTS 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4229

Receiving Date: 04/09/09
Reporting Date: 04/13/09
Project Owner: NOT GIVEN
Project Name: GLOW WORM 15
Project Location: NOT GIVEN

Sampling Date: 04/08/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML

Analyzed By: AB

ANALYSIS DATE	04/10/09	04/10/09	04/09/09
H17213-1 5-SPOT COMP.	<10.0	<10.0	<100
Quality Control	554	551	324
True Value QC	500	500	300
% Recovery	111	110	108
Relative Percent Difference	1.7	<0.1	1.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; EPA 418.1

Chemist

04/14/09 Date

H17213 TPH2 YATES



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: SCOTT PITTS 105 SOUTH 4TH STREET

ARTESIA, NM 88210 FAX TO: (575) 748-4229

Receiving Date: 04/09/09
Reporting Date: 04/09/09
Project Number: NOT GIVEN
Project Name: GLOW WORM 15

Project Name: GLOW WORM 15
Project Location: NOT GIVEN

METHOD: Standard Methods

Analysis Date: 04/09/09 Sampling Date: 04/08/09 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

CI

4500-CIB

Analyzed By: TR

SAMPLE ID (mg/kg) LAB NUMBER H17213-1 5-SPOT COMP 1,950 H17213-2 MIDDLE 10' BG2 80 H17213-3 MIDDLE 12'6" BG2 32 5,040 H17213-4 NW 7'6" BG2 H17213-5 SE 8' BG2 96 H17213-6 SW 8'6" BG2 496 H17213-7 NE 7'6" BG2 4,720 64 H17213-8 NE 9'6" BG2 H17213-9 NE 12' BG1 32

Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

<u>04/14/09</u>

H17213 YATES

A STATE OF THE STA			
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		d Linkba NIM OC	

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Company Name: Yntes Petroleum Corp						BILL TO			ANALYSIS REQUEST										
Project Manager: Scott P. HS						P.O. #: 103-2542													
Address: 105 S. 4Th City: Artesia StateNM zip: 88210						Company: Yates Petrokum					İ			}	1			}	
City: Artesi	Attn: Scott Pitts			Ì	Ì								}	1					
Phone #: \575	Address:				70	1								ļ	1				
Project #:	City:				Q			20											
Project #: Project Owner: Project Name: Flow Worm, 15						State: Zip:			300	M		3							
Project Location					Phone #:					-	7			-					
Sampler Name:					Fax #:			orides	8015	8	0		-						
FOR LAS USE ONLY		i		MATRIX	PRE	SERV	SAMPLI	VG	-3	8	7	00							
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Scott Pitts

To: Mike Bratcher (mbratcher@state.nm.us)

Cc: Tendayi Thorson; Tim Bussell; Mike Goodloe

Subject: Extension Request

Mr. Bratcher,

I would like to request an extension, on two reserve pit closures, I am ready to start on both of them I just don't have all my paperwork ready.

But can start as soon as I have OCD approval.

Tombstone BMB Dt. #1 660' FNL- 330' FWL- Sec. 12 T25S- R29E- Eddy co.- API 30-015-36315 – Rig release 7/12/08

Glow Worm ALX Fed. 15H – 220'FNL- 1830'FEL- Sec. 4- T23S- R31E- Eddy co. API # 30-015-36368 Rig release 7/21/08

Thank you Scott Pitts Construction Supervisor Yates Petroleum Corp.

Scott Pitts

From: Scott Pitts

Sent: Friday, May 08, 2009 8:26 AM

To: 'Mike Bratcher (mbratcher@state.nm.us)'

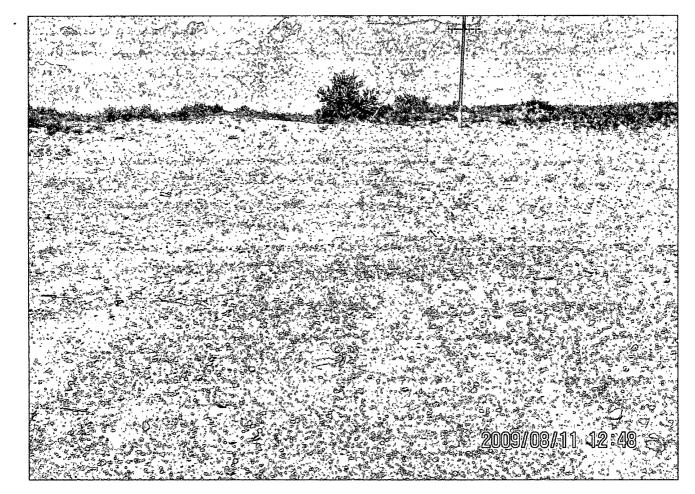
Subject: Glowworm 15-H

Mike,

As per our conversation on 5-8-09. I would like to complete the closure on this reserve pit . I will install a 20 mill liner on the North end of the pit, then backfill, and reseed.

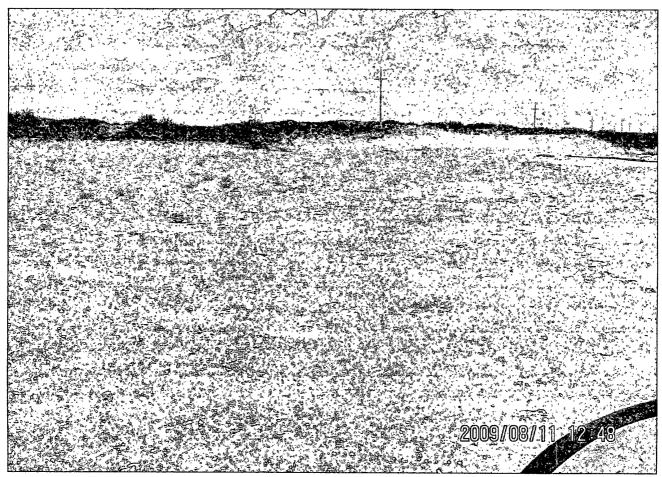
Glow Worm 15-H sec. 4- T23S- R31E- 200' FNL- 1830' FEL- eddy co.

Thank you Scott Pitts Construction Supervisor Yates Petroleum Corp.









RESERVE PIT INSPECTION LOG Glow Worm ALX Federal #15H S4-T23S-R31E Eddy Co., NM

MINIMUM

						MINIMUM	
DATE:	VISUAL INSPECTION BY:	HOLE SIZE	DEPTH	PIT LEVEL READING	FLUID ADDITIONS	2' FREEBOARI YES / NO	D COMMENTS
	maxim Baila		2-3/1-3		WA		Pit Lock's good more rater in the pit to aster pit
	(<u> </u>		1-3 out	1-3in 2-3out	abut #Afoot		
8/7/08	makhu Bala	NA	<u>/- 0</u> 1-3	1-0 1-3	about afaot		Flord Desped on in inde pit found no Hole flowed proper walked pit district and Hole CAlled mikelaful and bet him kno hear had cliqued
' / /	• •	NA	0-6 0-9	0-6 and	abul Afoot	4	Looks like water has Been Pulled ove of Dit No Holes
8/9/08	Bobby Southerland	NA	0-5	0-8	NA	V	Looks to be defing up, Almost all sings, Little water in com
9/16/08	Bobby Souther	N/A	0-8	5-2	NIA	for the same of th	Still Almost all sindar there is a little water in sales
8/11/08	Bobby Southerla	NIA	0-19		About two inches	<u></u>	
G/12/09	Bobby Southwar	NIA	: : /-c		About two inch		got some (min mater in pit, mastill a let at al
8/13/08	matthew Berly	MA	1-2	1 2 2 2 3 4 5 5	Abot 12		got can water
8/14/08			1-2				MA
8/15/08			/-3	i • •			NA
6/16/04			1-4				MA
8/17/08	{- 	NA		· ·	abot 2 in	<i>V</i>	906 Pain wAte/
8/14/06	MAHA Bair	NA	1-8	:	Zin		got rain last right in Pit
		, , , , ,	11 11 11 10 40 10 11	: : :		; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
			 n n H 			;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	
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