Submit To Appropriate District Office State of New Mexico Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-37044 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 1220 South St. Francis Dr. District III 2. Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name STALEY STATE RECEIVED ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: NOV 25 2009 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NMOCD ARTESIA ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID: 255333 8. Name of Operator: Lime Rock Resources A, L.P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836) Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 12.Location Surface: 30 17-S 28-E 1650 North 330 East Eddy H BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Drilling Rig Released 16. Date Completed (Ready to Produce 17. Elevations (DF and RKB, 11/9/09 11/9/09 RT, GR, etc.): 3595' GR 10/27/09 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 4790 Induction, Density/Neutron 22. Producing Interval(s), of this completion - Top, Bottom, Name 4305'-4595'- Yeso **CASING RECORD** (Report all strings set in well) 23. AMOUNT PULLED HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. **DEPTH SET** 12-1/4" 8-5/8" 24# J-55 434 375 sx Cl C 0 7-7/8" 5-1/2" 17# J-55 4771' 500 sx 35/65 Poz/C 0' + 550 sx C LINER RECORD TUBING RECORD 25. SIZE TOP BOTTOM SACKS CEMENT DEPTH SET PACKER SET SCREEN SIZE 2-7/8" 4621' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Yeso: 4305'-4595', 59 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5000 gals 15% NEFE; fraced w/116,196# ottawa 16/30 & 4305'-4595' 24,092# siber prop sand in X-linked gel **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) READY **Pumping Pumping** Date of Test Gas - MCF Hours Tested Choke Size Oil - Bbl Water - Bbl. Gas - Oil Ratio Prod'n For Within 30 days Test Period: Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 30. Test Witnessed By: Jerry Smith 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. W: 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Mike Pippin Title: Petroleum Engineer Date: 11/24/09

E-mail Address: mike@pippinllc.com

## **INSTRUCTIONS**

## **STALEY STATE #5**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1064'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1501'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1813'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3180'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso 3301'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb <u>4720'</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

			SAND	OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		• • • • • • • • •
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		ORD (Attach additional sheet i		

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