District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource - 4 2009 Department

Form C-144 CLEZ July 21, 2008

Santa Fe, NM 87505

Department
Oil Conservation Division MOC Bound's lett anks or haut-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

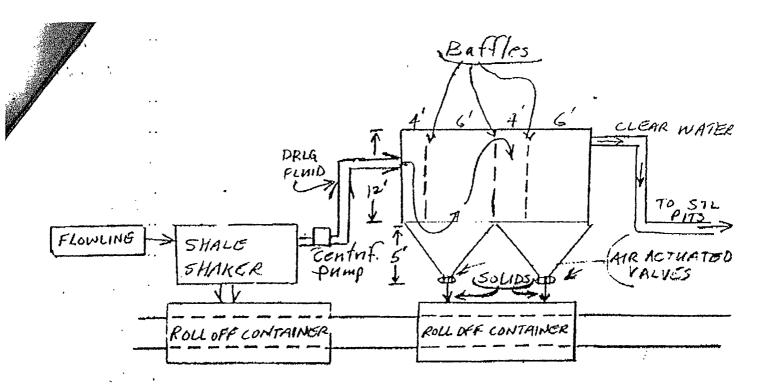
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closea-toop system that only use above ground steel lanks or naut-off only und prop		
Please be advised that approval of this request does not relieve the operator of liability s environment. Nor does approval relieve the operator of its responsibility to comply with	should operations result in pollution of surface water, ground water or the	
1.		
Operator: Bunk Oil Co. Inc	OGRID #: 00 30 80	
Address: 801 Cherry St. Unit 9 Fart 1	Dork Tx 74102	
Facility or well name: Gissler B 4 56		
API Number: 30. 015 - 37244 OCD Permit Number: 209751		
U/L or Qtr/Qtr Section Township 17	Range 30 County: Edd,	
Center of Proposed Design: Latitude N 32, 850Z Longitude W /03, 9925 NAD: \$1927 \[1983		
Surface Owner: Mr Federal State Private Tribal Trust or Indian Allotment		
Surface Owner. By Federal - State - Tittate -		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
4. Chardless Costons Descrit Application Attachment Cheeklight Subsection	P of 10 15 17 0 NMAC	
Closed-loop Systems Permit Application Attachment Checklist: Subsection Instructions: Each of the following items must be attached to the application.		
attached.		
Design Plan - based upon the appropriate requirements of 19.15.17.11 NM. Operating and Maintenance Plan - based upon the appropriate requirements		
Closure Plan (Please complete Box 5) - based upon the appropriate require		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5. Wasta Pamayal Closura For Classed Joan Systems That Hilliza Abaya Cround	d Steel Tanks or Haul off Rine Only, (10 15 17 12 D NMAC)	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required.		
Disposal Facility Name: CKL	Disposal Facility Permit Number: 1 506	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) No	occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operati		
☐ Soil Backfill and Cover Design Specifications based upon the appropria ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection		
Site Reclamation Plan - based upon the appropriate requirements of Subsection		
6.	A	
Operator Application Certification Spoke June 15	Representative Justic Crow for require	
I hereby certify that the information subtracted with this application is true, accur-	ate and complete to the best of my knowledge and belief.	
Name (Print): Eddie W Seary	Title: Hc	
Signature: Slow W	Date: 12/2/09	
e-mail address: Seau 04 @ Yearo , Net	Telephone: 575-392.2236	
Power MCTP Unif Conservation Yorking (1992)		

OCD Approval: Permit Application (including elosure plan)	Plan (only)	
OCD Representative Signature: Minda Mathir	Approval Date: 12-4-2009	
	OCD Permit Number: 269751	
Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	



OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of welloor will go through flowline across shale shaker. Solids will drop into roll-off bins. Drilling fluid will be pumped into containers with baffles as drown above. Baffles slow fluid velocity to allow solids to fall down through 6 air actuated valves into roll-off containers. Clear water goes out back to drilling fluid steerpits. Solids are hauled to disposal. Lettover liquid will be hauled to disposal.

Operation and Maintenance

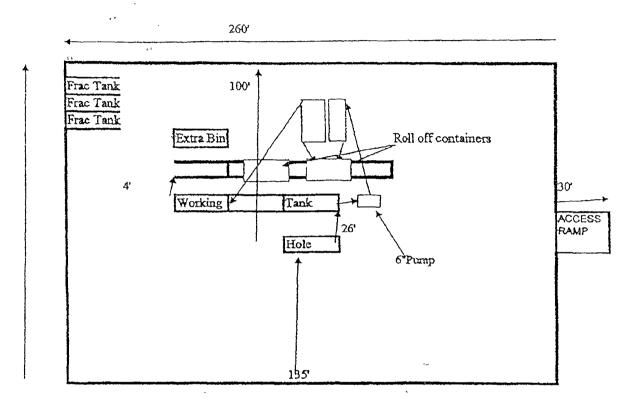
Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed Any leak in system will be repaired and/or contained immediately

OCD notified within 48 hours

Remediation process started

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).



BURNETT OIL CO., INC. PROPOSED DRILL SITE LAYOUT

235'

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