Not unorthodox. Long Section

DISTRICT

1625 N. French Dr., Hobbs, NM 88240

Cy Cowan

Phone:

(505) 748-1471

Regulatory Agent

01/13/04

Printed name:

Date:

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back Submit to appropriate District Office

SUPERVISOR, DISTRICT

JAN 1 4 2005

4 2004

Approval Date AN

Conditions of Approval
Attached

DISTRICT II

RECEIVED, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 6 Copies

DISTRICT III

JANiobo3: 2994zos Rd., Aztec, NM 87410 Fee Lease - 5 Copies PO BOX 2088 Santa Fe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PŁUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number 015-33174 Artesia, New Mexico 88210 Property Code Property Name Well No. Orval BDQ State Com. **Surface Location** UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County F 32 **20S** 23E 2090' North 1093 West Eddy Proposed Bottom Hole Location If Different France UL or lot no Section Township Lot Idn Feet from the NOTIFY OCD SPUD & TIME TO WITNESS \$ 5/8" CASING ⁹ Proposed Pool 1 Chester Well Type Code Work Type Code Cable/Rotary Lease Type Code Ground Level Elevation 4415' G R Ν S Multiple Proposed Depth Formation Contractor Spud Date 8715' Chester Not Determined **ASAP** N **Proposed Casing and Cement Program** Casing weight/feet Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC 14 3/4" 1800 9 5/8" 36# 1400 sx Surface 8 3/4" 5 1/2" 15.5# & 17# 8715' 2050 sx TOC-1300' 14cc ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 1800 of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1800' FW/Air;1800'-7600' FW/Cut Brine; 7600'-8715' Salt Gel/Starch/4% KCL. BOPE PROGRAM: A 5000# BOPE will be installed on the 9 5/8" casing and tested daily. 3 I hereby certify that the info mation given ove is true and complete to the best of OIL CON my knowledge and belief. Signature: Approved by:

DISTRICT I 1625 N. Prench Dr., Hobbs, NM 88946 DISTRICT II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III

025575

State of New Mexico Recorgy, Minerals and Natural Resources Departme

Form C-102 d March 17, 1999 instruction on back

priate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

Santa Fe, New Mexico 87504-2088

API Number	Pool Code	Pool Name			
	Wildca	t Chester			
Property Code	Property Name	Well Number			
İ	ORVAL "BDQ" STATE COM.	1			
OGRID No.	Operator Name	Elevation			
025575	YATES PETROLEUM CORPORATION	4415			

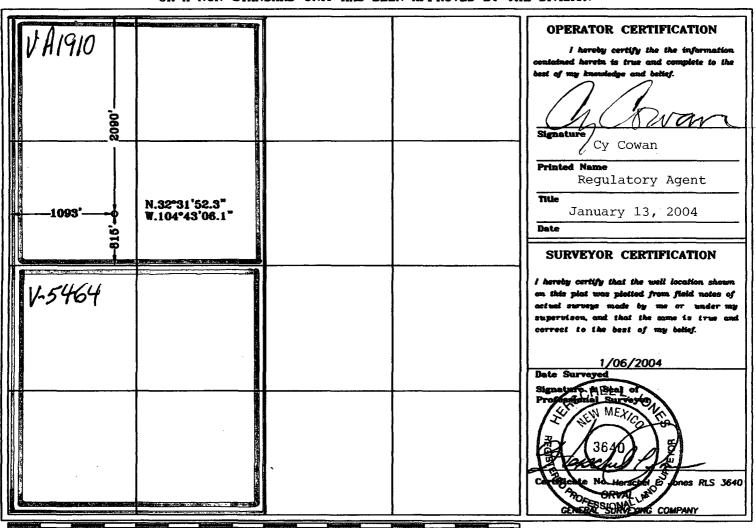
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	32	205	23E		2090	NORTH	1093	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	wnship	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or In	aftill Con	solidation C	ode Or	ier No.			<u> </u>	L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



2310' 1980' 1650'

880, 680,

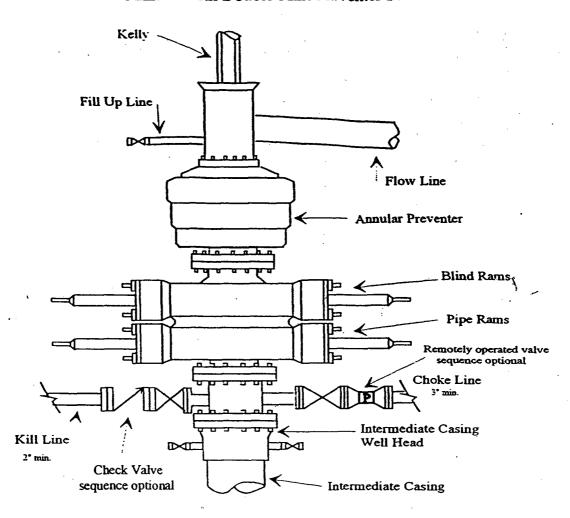
1650' 1980' 2310'

660

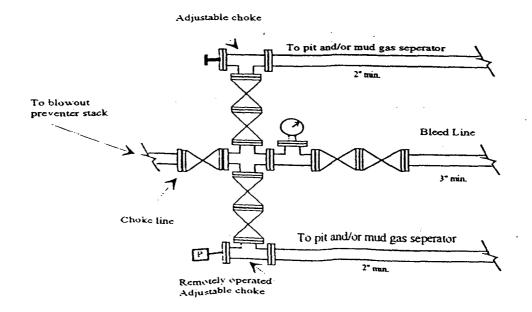


Yates Petroleum Corporation

Typical 5.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



MARTIN YATES, III • 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY TREASURER

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES

PRESIDENT

January 13, 2004

To: Bryan Arant From: Cy Cowan

Re:

Yates Petroleum Corporation

Orval BDQ State Com. #1 H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Chester Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Cy Cowan

Regulatory Agent