## RECEIVED

JAN 1 4 2004 State of New Mexico Form C-101 DISTRICT Energy, Minerals and Natural Resources Department D-ARTESIA Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 Instructions on back Submit to appropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease - 6 Copies Fee Lease - 5 Copies PO BOX 2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750. APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number Artesia, New Mexico 88210 30-015-200 30-Property Name Well No Property Code Barbara 17 SE Com. 20 **Surface Location** East/West Line North/South Line UL or lot no Township Lot Idn Feet from the Feet from the Section Range County 25E **19S** 660' 1980' O 17 South East Eddy **Proposed Bottom Hole Loc**: UL or lot no. Lot Idn Feet from the NOTIFY OCD SPUD & TIME Section Township Range County TO WITNESS 8 5/8" CASING <sup>9</sup> Proposed Pool 1 **Boyd Morrow Gas** Well Type Code Cable/Rotary Work Type Code Lease Type Code Ground Level Elevation Rotary PB 3519 O Multiple Proposed Depth 8 Formation Contractor Spud Date 9650 Morrow Not Determined **ASAP** No **Proposed Casing and Cement Program** Hole Size Casing weight/feet Setting Depth Sacks of Cement Casing Size **Estimated TOC** 12 1/4" 8 5/8" - K-55 23# 1200' 835 sx circ. Surface 7 7/8" 5 1/2" - L-55 17# 9650 950 sx 6000' TOC <sup>12</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations.

Approximately 400' of surface casing will be set and cement circulated. If commercial, production casing will

be run and cemented back to approximately 6000', perforated and stimulated as needed for production. <u>MUD PROGRAM</u>: 0-4700' FW; 4700-7400" Cut Brine; 7400 - TD' Cut Brine/Starch.

BOPE PROGRAM: 3000# BOPE will be installed on \$ 5/8" casing and tested daily..

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<sup>23</sup> I hereby cer my knowledg		ven above is true and complete to the best	OI	L CONSE	RYATION	IMPRON	Cum
Signatur	La solde	Dolla	Approved by:		ict II buperi		
Printed name	Cy Cowan/L	and Department	Title:				
Title:	Regulatory Agent	debbiec@ypcnm.com	Approval DAN	1 4 2004	Expiration Date:	LAN 1	4 200
Date:		Phone:	Conditions of Appr	oval		JAN 1	¥ 200.
	01/12/04	(505) 748-1471	Attached				

District I

1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

State Lease - 4 Copies

Santa Fe, NM 87505

Fee Lease - 3 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

						AMENDED REPORT
<b></b> -	-	 	 	1 mm 0 1 mm		

1	API Number	<b>T</b>		<sup>2</sup> Pool Code		O ACREAGE DEDICATION PLAT <sup>3</sup> Pool Name					
30-0	92		72800		Boyd Morrow Gas						
<sup>4</sup> Property Code			<sup>5</sup> Property Name								
				Barbara 17 SE Com.					20		
7 OGRID No.				<sup>9</sup> Elevation							
02557			Yates Petroleum Corporation								
					<sup>10</sup> Surface	Location					
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line Cou			
0	17	19S 25E 660 South 1980 East							Eddy		
			11 B	ottom Ho	le Location l	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>2</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infili 14 C	onsolidation	Code 15 Or	der No.				<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** hereby certify that the information contained herein is rue and complete to the best of my knowledge and Cy Cowan Regulatory Agent 01/12/2004 SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat NM-1372 vas plotted from field notes of actual surveys made by NM-1372 ne or under my supervision, and that the same is true nd correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey ignature and Seal of Professional Surveyor. 1980' **FEE** Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Form C-102 Revised March 17, 1999

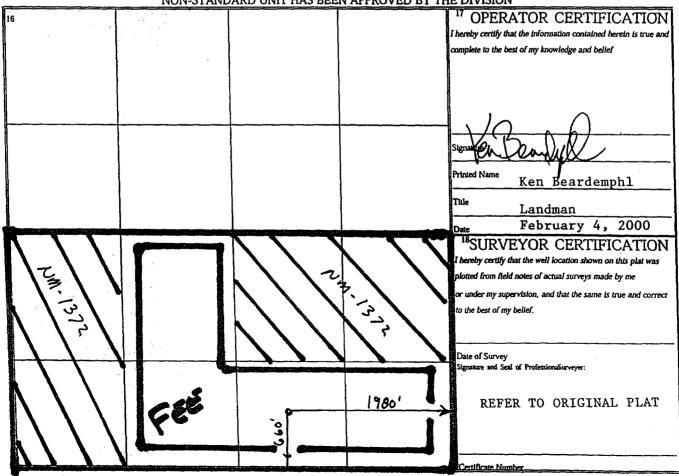
Submit to Appropriate District Office

State Lease - 4 Copies

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API Number Pool C			Pool Code	c	<sup>3</sup> Pool Name						
30-015-29392 72800						Boyd Morrow Gas					
Property C	ode	-			Property N	ame		• 1	<sup>4</sup> Well Number		
Barbara 17 SE Co					SE Com.	om. 20					
'OGRID I	ło.				Operator N	lame			* Elevation		
_025575	<u>.                                    </u>	7	ates P	etrole	eum Corpora	ation 💮 🦈 🗀					
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	17	19-S_	25-E	·	660'	South	1980'	East	Eddy		
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County		
					<u> </u>	·		·			
" Dedicated Acre	Joint o	r Infill 14	Consolidation	Code "C	Order No.						
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-Revised February 21, 1 Instructions on b

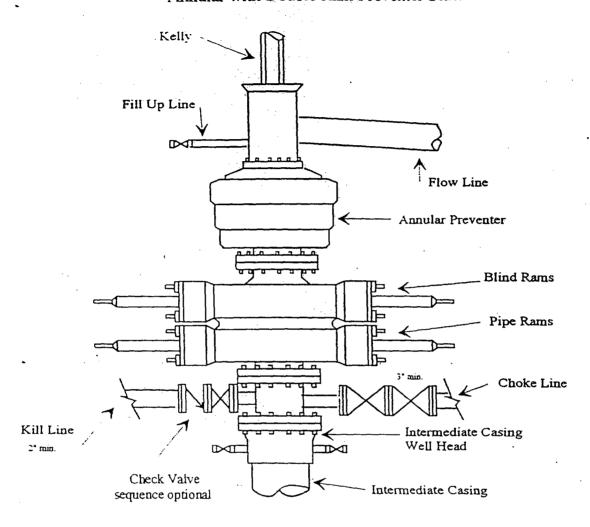
Submit to Appropriate District 01 State Lease - 4 Co Fee Lease - 3 Co

AMENDED REP

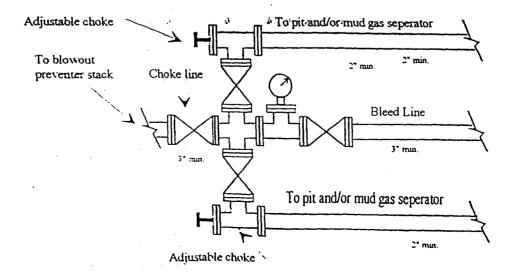
·		W	ELL LC	CATIO	N AND ACK	EAGE DEDIC	ATION PLA	VT	
	Number	9207	1547	Pool Co	14.728cc Dag	ger Draw Upper	Pool New r Penn, North		Morran
	Property Code 15472/ Property Name								fell Number
013755 BARBARA 17 SE COM								20	
'OGRID	No.				*Operator	Name	<del></del>		Levation
005073	3	•			CONOCC	INC.			3519'
	·············		•	1	<sup>o</sup> Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	19-S	25-E		660	SOUTH	1980	EAST	EDDY
		11	Botton	Hole	Location If	Different Fr	com Surfac	е	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
			<u> </u>		·				
"Dedicated Acr	1	or infill "	Consolidatio	n Code	Order No.				
NO ALLOW	ABLE W					ON UNTIL ALL EEN APPROVE		HAVE BEEN C	ONSOLIDAT
						of A.s.	Strature Strature  Printed Na SR. CO Title	NSERVATION (	contained burning increased by the provincing and by the provincin
∼ Çei Mo	netar)	,			- Daggor Drai Upper tenns North	1980*	I harely on you plotted or under in correct to 1		on above on this ; rai surveyo made ? the sume is true :

# Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

S. P. YATES

# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

January 12, 2004

Mr. Bryan Arrant
Oil Conservation Division, District II Office
1301 W. Grand Ave.
Artesia, NM 88210

Re:

Barbara 17 SE Com. #20 660'FSL and 1980'FEL Section 17, T19S-R25E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Debbie L. Caffall
Regulatory Technician

/jrr

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

January 12, 2004

Mr. Bryan Arrant
Oil Conservation Division, District II Office
1301 W. Grand Ave.
Artesia, NM 88210

JAN 1 4 2004
OCD-ARTESIA

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON

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Thank you,

YATES PETROLEUM CORPORATION

Debbie L. Caffall
Regulatory Technician

/jrr

# MOBILE ANALYTICAL LABORATORIES, INC. P. O. BOX 69210 ODESSA, TEXAS 79769-9210 PHONE 432-337-4744 FAX 432-337-8781

#### ANALYSIS REPORT

COMPANY CONOCO PHILLIPS LEASE FRANCIS FEE #1 STATION 131-35-215 OPERATOR CONOCO PHILLIPS SENM EFFECTIVE 12/04/03 CYLINDER 382		LAB NUMBER
COMPONENT	MOL &	GPM
NITROGEN	4.462	0.000
CARBON DIOXIDE	0.435	0.000
METHANE	77.937	0.000
ETHANE	10.265	2.729
PROPANE	4.676	1.280
ISO-BUTANE	0.515	0.168
N-BUTANE	1.107	0.347
ISO-PENTANE	0.218	0.079
N-PENTANE	0.204	0.073
HEXANES PLUS	0.178	0.077
H2S	0.003	0.000
TOTALS	100.000	4.753
ANALYSIS CALCULATED AT 14.65 PSIA 6 GROSS DRY BTU/CU.FT	60 DEG.	Jo: Michael Watson From: Ctoth Thomas Conocollulists

Information to support prevision for Rule 118.