## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORMARPROMED EIVED	1
Expires July 31, 2010 _ 9, 2010	

Do not use this form for proposals to drill or to re-enter an

	11FC - 2 2003
Lease Serial No	
NM-045275	AMOCD ARTESIA
If Indian, Allottee	of Tribe Name

abandoned well. Use Form 3160-3 (APD) for such pro	posals.  6 If Indian, Allottee of The Name NA			
SUBMIT IN TRIPLICATE - Other instructio	ns on page 2. 7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well	NA NA			
Oil Well Gas Well X Other P&A	8 Well Name and No			
2 Name of Operator	Conoco AGK Federal #7			
Yates Petroleum Corporation	9 API Well No			
3a Address 3b Phone	No (include area code) 30-015-26902			
105 S. 4th Str., Artesia, NM 88210	575-748-1471 10 Field and Pool or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)	North Dagger Draw Upper Penn			
	11 County or Parish, State			
1880'FNL & 1980'FWL of Section 11-T20S-R24E (Unit F, S	SENW) Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize	Deepen Production (Start/Resume) Water Shut-Off			
Notice of Intent Alter Casing	Fracture Treat Reclamation Well Integrity			
Casing Repair	New Construction Recomplete Other			
X Subsequent Report				
Change Plans	Plug and AbandonTemporarily Abandon			
Final Abandonment Notice Convert to Injection	Plug Back Water Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection  10/30/09 MIRU. Pressure tested tubing to 600 psi, held good. Had 300 psi on annulus. Unable to flow down. Attempted to pump fluid down annulus. Bad nipple in wellhead. Pumped fluid down annulus. Changed out bad nipple and valve. Unseat pump.  11/2/09 Spear tubing just below damaged B-1 flange. Pulled tubing and removed flange. NU BOP. TOH with tubing. TIH with gauge ring to 7675'. Set a 7" 26# CIBP at 7653'. Circulated hole with plugging mud from 7653' to surface. Spotted 40 sx Class "C" cement from 7414'-7653'.  11/3/09 Tagged cement at 7409'. Spotted 30 sx Class "C" cement from 5271'-5431'. Spotted 25 sx Class "C" cement with 2% CC from 4828'-4978'. WOC 3 hrs. Tagged cement at 4808'. Spotted 25 sx Class "C" cement from 3226'-3376'.  11/4/09 Tagged cement at 3225'. Spotted 25 sx Class "C" cement from 1953'-2103'. Spotted 25 sx Class "C" cement with 2% CC from 1000'-1150'. WOC 3 hrs. Tagged cement at 1001'. Spotted 25 sx Class "C" cement from 152' up to surface. Well standing full of cement. ND BOP.  11/6/09 Cut off wellhead and installed dry hole marker as per BLM regulations. Cleaned location. WELL IS PLUGGED Accepted as to plugging of the well bore.  Liability under bond is retained until				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Surface restoration	is completed.			
Tina Huerta	Title Regulatory Compliance Superviser COD DECODD			
· / A ·	Date November 10, 2009			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 11-27-09				
THIS STAGE ON STATE OF THE USE TO STATE OF THE				
Approved by Title Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  Office  Office				
	ny person knowingly and willfully to make to any departments agencifor inclinited States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction