District I 1625 N. French Dr., Hobbs, NM 88240 District II' 811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

10	1 4 11						· · · · · · · · · · · · · · · · · · ·	2 ocpupar 1			
Yates Petroleum Corporation 105 South Fourth Street								<sup>2</sup> OGRID Number 025575			
Artesia N		et				<sup>3</sup> Reason for Filing Code/ Effective Date  RC					
4 API Number		5 Pool Name						6 Pool Code	e		
30-005-63284			Pecos Slope Abo					82730			
	2226		Engwall RL Federal					4			
	10 Surface Location Ul or lot no. Section Town		hip Range Lot.Idn		Fact from the	Feet from the North/South Line		Feet from the	East/West line	East/West line County	
J			26E			1980 South		1650	East	Chaves	
" Botton UL or lot no.	M Hole Lo Section	ocation Townsl	hip Range	Lot Idn	Feet from the	North/Sc	outh line	Feet from the	East/West line	County	
F F F		14 Gas Connection Date 12/13/03		<sup>15</sup> C-129 Pern	nit Number		<sup>16</sup> C-129 Effective Da	te	<sup>17</sup> C-129 Expiration Date		
III. Oil	and Gas	Transpo	orters								
18 Transporter OGRID		19 Transporter Name & Address			<sup>20</sup> PC	<sup>20</sup> POD <sup>21</sup> O/		G 22 POD ULSTR Location and Description			
P		Navajo Refining Company P. O. Box 159 Artesia, NM 88210			2829	9971 O Unit		Unit J	J of Section 4-T9S-R26E		
				2829	829972 G Unit			of Section	4-T9S-R26F		
- 11 <b>Ma</b> 22 ]		Agave Energy Company 105 South Fourth Street Artesia, NM 88210			2027						
TO SERVE						RECEIVED					
	4					Constant		# 1		JAN 1 8 2004	
						OCD-ARTESIA					
IV. Produced Water									· · · · · · · · · · · · · · · · · · ·	OOD-ARTESIA	
<sup>23</sup> POD			E .	ecation and Description							
2829973 Unit J of Section 4-T9S-R26E											
V. Well Con  25 Spud D		Data  26 Ready Date  27 TD				<sup>28</sup> PBTD <sup>29</sup> Per			rforations 30 DHC, MC		
RC 12/2/03			12/12/03		6510'	5370		4428'-4			
31 Hole Size			32 Casing & Tubing Size		ize	e 33 Depth Set			<sup>34</sup> Sacks Cemen		
REFER TO ORIGINAL COMPLETION											
VI. Well To		7.2		1		110		1 20		40	
35 Date New Oil 41 Choke Size		<sup>36</sup> C	<sup>36</sup> Gas Delivery Date 12/13/03 <sup>42</sup> Oil		<sup>37</sup> Test Date 1/4/04 <sup>43</sup> Water		38 Test Length 24 hrs 44 Gas		Tbg. Pressure 200 psi  45 AOF	40 Csg. Pressure Packer 46 Test Method	
24/64		0			0 Water		<b>\$</b> 27			Flow Test	
				Division have been te to the best of my	knowledge and	Ball pproved by:	OIL	CONSER	VATION I	DIVISION	
Printed name:	, <u>.</u>			Ti	OIL CONSERVATION DIVISION  Approved by:  Title:  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION						
Tina Huerta Title: Regulatory Compliance Supervisor						pproval Date:				JAN 1 4 2004	
Date: January 8,		Phone: 505-748	3-1471			- Dimension					