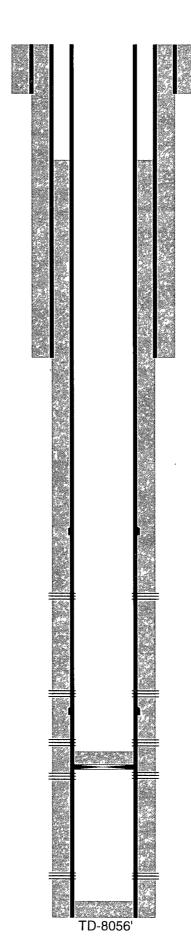
Office Office		i New Mit			FOITH C-103
District I	Energy, Minerals	anu matu	iai Kesources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION			30-015-29233		
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of L	ease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lo	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Harroun 15	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number	
2. Name of Operator		REC	CEIVED	9. OGRID Number	
OXY USA Inc.		l		16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		DEC - 9 2009		10. Pool name or Wildcat Cedar Canyon Delaware	
4. Well Location	NMOCD ARTESIA		T CCGGT CATTYON DCTG	ware	
Unit Letter H: 1	1657 feet from th	ne <u>nor</u>	th line and	330 feet from t	the <u>east</u> line
Section 15	Township	24S	Range 29E	NMPM	County Eddy
	11. Elevation (Show	w whether			T in
Pit or Below-grade Tank Application	or Closure		- M M M M M M M M.	#2000MET DOT - FERROWARD METERS VI	Annual Control of the
Pit type Depth to Groundwater _	Distance from	nearest fresl	water well I	Distance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tan	k: Volume	bbls; Construc	tion Material	
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		ON.	REMEDIAL WORK COMMENCE DRIL CASING TEST AN CEMENT JOB	LING OPNS.	ORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER: Run CIT		X	OTHER:		
13. Describe proposed or completed of starting any proposed work). So or recompletion.					
OXY USA Inc requests to temp SWD. TD-8056' PBTD-6755'	orarily abandon t		, this well is o	currently being evaluated the second	uated as a future F WITHIN 100'C FAND AROVE 17
1. POOH w/ production equipm 2. RIH & tag CIBP @ 6755'. M 3. Notify NMOCD of casing in 4. RU pump truck, circulate	ent. &P 25sx cmt on to tegrity test 24hm	op rs in adv	rance. TIME	SO TEST MAY	TO MEDITALESS
I hereby certify that the information about grade tank has been/will be constructed or old					
SIGNATURE 4	The state of the s	Trime C.			ATE (2(8(09
Type or print name David Stewart		—— 111 E-r	nail address:	david_stewart@oxy.	Λ_{1L}
For State Use Only					
APPROVED BY Texture	INCLE	c pro	TE COMPISA	NUS OFFILER DA	TE 12/18/19
Conditions of Approval if any	700	11	LE WINDAM	A CAPICOR DA	1E 1410/0/

Conditions of Approval, if any:

OXY USA Inc. - Proposed Harroun 15 #3 API No. 30-015-29233



14-3/4" hole @ 504' 10-3/4" csg @ 504' w/ 575sx-TOC-Surf-Circ

9-7/8" hole @ 2900' 7-5/8" csg @ 2900' w/ 800sx-TOC-Surf-Circ

5/04-Perfs @ 5136-5154'

5/04-Perfs @ 6044-6086'

5/04-Perfs @ 6482-6505'

6-3/4" hole @ 8056'

10/03-Perfs @ 4-1/2" csg @ 8056'

6822-6840' DVT @ 6226', 4511'

1st w/ 375sx-TOC-6221'-Circ 2nd w/ 386sx-TOC-4506'-Circ 3rd w/ 570sx-TOC-1280'-CBL

Perfs @ 7830-7856'

M&P 25sx @ 6755' 4/04-CIBP @ 6755'

PB-7970'

OXY USA Inc. Harroun 15 #3 API No. 30-015-29233

