

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. T00430135  
Expires March 31, 1991**RECEIVED**

DEC - 2 2009

NMOCD ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well Oil      Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5 Lease Designation and Serial No NM-78214	6 If Indian, Allottee or Tribe Name
2 Name of Operator Yates Petroleum Corporation		8 Well Name and No Anemone ANE Federal #3	
3 Address and Telephone No 105 South 4 <sup>th</sup> Street, Artesia, NM 88210 (505) 748-1471		9 API Well No 30-015-28126	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 810' FNL & 1930' FEL (NWNE) Unit B Sec-9-T22S-R24E		10 Field and Pool, or Exploratory Area Indian Basin/Upper Penn	
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11 County or Parish, State Eddy County, New Mexico	
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)</small>	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Yates Petroleum Corporation is submitting application for produced water pursuant to Order #7 and requests your approval. The well at present produces 0-300 Bbls of water per day from the Indian Basin / Upper Penn. The water will be stored in 2-1000 Fbgl tank and will be pipeline to the State D #1 location 16-20S-24E SE, SW order # SWD-395, or Archimedes SWD #1 location 18-21S-24E NW, SE order # SWD-852, or Mimosa #1 SWD location 4-20S-24E NE, SE order # SWD-408, or Mimosa AHS Fed SWD #3Y location 4-20S-24E SE, SE order # SWD-645, or Mimosa #4 SWD location 4-20S-24E SE, SW, order # SWD-474. If the System is down it will be trucked by the lowest bid company.

SUBJECT TO LIKE  
APPROVAL BY STATERT - NMOCD  
12/10/09SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

NOV 27 2009

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Signed

*Maria Rega*Title Production SecretaryDate November 11, 2009

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Disposal of Produced Water From Federal Wells  
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. If system is down prior to hauling to an alternate disposal site it must be approved.