

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

NOV 11 2009

NMOC D ARTESIA

5 Lease Serial No.  
NM-57274

6 Indian, Allottee or Tribe Name  
NA

7 If Unit or CA/Agreement, Name and/or No  
NA

8 Well Name and No  
Haracz AMO Federal #9H

9 API Well No  
30-015-37153

10 Field and Pool or Exploratory Area  
Poker Lake; Delaware, East

11 County or Parish, State  
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Yates Petroleum Corporation

3a Address  
105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)  
575-748-1471

4 Location of Well (Footage, Sec., T, R, M., OR Survey Description)  
Surface - 330'FSL & 660'FEL of Section 23-T24S-R31E (Unit P, SESE)  
BHL - 4953'FSL & 691'FEL of Section 23-T24S-R31E (Unit A, NENE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally 50 Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/25/09 NU BOP.

9/27/09 Tagged DV tool at 5875'. Drilled out DV tool. Tested casing to 2300 psi for 30 min, good.

9/28/09 Reverse pickle casing and tubing with 500g Xylene, 1200g 15% HCL acid and 270 bbls water. Spotted 2500g 15% HCL acid. POOH with tubing.

9/29/09 RIH with CBL/VDL/collar log from 8624' to surface. Perforated Delaware 11,840' (12), 11,672' (12), 11,512' (12) and 11,348' (12).

10/5/09 Frac Delaware with 19,405g WF130ST, 2520g 7-1/2% HCL acid, 114,961g YF130ST 10 GP, 153,118# 20/40 Jordan-Unimin and 81,096# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 11,226'. Perforated Delaware 11,184' (12), 11,020' (12), 10,856' (12) and 10,692' (12). Frac with 35,291g WF-130, 2581g 7-1/2% HCL acid,

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor

Signature Tina Huerta Date October 27, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 6 2009

Is/ Chris Walls

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

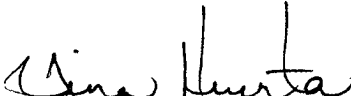
Yates Petroleum Corporation  
Haracz AMO Federal #9H  
Section 23-T24S-R31E  
Eddy County, New Mexico  
Page 2

**Form 3160-5 continued:**

114,676g YF, 130,233g YF130 10 GP, 152,297# 20/40 Jordan-Unimin, 82,354# 20/40 Super LC.

10/9/09 Spotted 2500g 7-1/2% HCL acid at 10,605'. Perforated Delaware 10,528' (12), 10,364' (12), 10,200' (12) and 10,036' (12). Frac w/29,270g WF-130, 2492g 7-1/2% HCL acid, 106,576g YF130ST, 26,502g YF130ST 10 GP, 103,105# 20/40 Jordan-Unimin, 80,000# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9954'. Perforated Delaware 9872' (12), 9708' (12), 9544' (12) and 9380' (12). Frac w/34,604g YF130, 2708g 7-1/2% HCL acid, 105,064g YF130ST, 28,296g YF130ST 10 GP, 123,406# 20/40 Jordan-Unimin, 80,123# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9290'. Perforated Delaware 9216' (12), 9052' (12), 8888' (12) and 8724' (12). Frac w/27,717g YF130, 2896g 7-1/2% HCL acid, 106,320g YF130ST, 32,778g YF130ST 10 GP, 126,837# 20/40 Jordan-Unimin 96,015# 20/40 Super LC. 2-7/8" tubing at 7783'.

10/19/09 Date of 1st production - Delaware

  
Regulatory Compliance Supervisor  
October 27, 2009