Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-32914
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name SHRIKE 10H COM
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other  RECEIVED		CEIVED	8. Well Number #1
2. Name of Operator			` '	9. OGRID Number 255333
3. Address of Operator	<u>Р.</u>	l DEC	21 0 2009	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 874		19MOCD ARTESIA		Willow Lake, Delaware, SW (96855)
4. Well Location				
Unit Letter L: 1964 feet from the SOUTH line and 1189 feet from the WEST line				
Section 10 Township 25-S Range 28-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILL				<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	H	CASING/CEMEN	
DOWNHOLE COMMINGLE				
OTHER:			OTHER: Set 4	-1/2" Liner & Stimulate
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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10/29/09: MIRU drilling rig. Retrieved RBP @ 1440' & TOH. TIH w/6-1/8" bit & reamers & CO to MD7034'. On 11/9/09, landed 4-1/2" 11.6# N-80 liner @ MD7000' w/liner hanger @ MD4270'. Set 6 Swell external csg pkrs @ MD5187', 5275', 5498', 5846', 6242'				
& 6654' w/6 frac ports @ MD5224', 5388', 5640', 6055', 6450' & 7000'. Released drilling rig on 11/10/09.				
On 11/19/09, fraced #1 <sup>st</sup> stage (MD6654'-7051') w/75,000# 16/30 ottawa sand in 20# X-linked gel; stage #2 (MD6242'-6654')				
w/75,000# 16/30 ottawa sand in 20# X-linked gel; stage #3 (MD5846'-6242') w/75,000# 16/30 ottawa sand in 20# X-linked gel; stage #4 (MD5498'-5846') w/75,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel; stage #5 (MD5275'-5498') w/50,000# 16/30 ottawa sand in 20# X-linked gel;				
linked gel that screened out. Therefore, stage #6 (MD5187'-5275') was not pumped.				
MIRU coiled tbg unit. TIH w/3-7/8" mill on 2" coiled tbg & drilled open stage #6 frac port @ MD5224'& drilled & CO all other frac				
ports to MD7000'. Released coiled tbg unit on 11/22/09. 11/23/09: MIRUSU. Landed 2-7/8" 6.5# J-55 tbg @ MD4301'. Ran pump & rods & initiated pumping. Released workover rig on				
11/24/09. On 12/7/09, tested well for 36 BOPD, 12 MCF/D, & 174 BWPD.				
Spud Date: 11/22/03 Drilling Rig Release Date: 12/9/03				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MINE TITLE Petroleum Engineer - Agent DATE 12/8/09				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
For State Use Only				
APPROVED BY: Conditions of Approval (if any);	que TITI	LEC	respondent	POLING TAND
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