

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC - 9 2009

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1800' FSL 660' FWL L SEC 26 T23S R31E

5. Lease Serial No.

NM0405444-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 26L Federal 17

9. API Well No.

30-015-36897

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Rig Layout  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Change  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

Devon Energy Production Company L. P. respectfully requests permission to change the casing program to read:

|             |                        |                     |                       |        |              |
|-------------|------------------------|---------------------|-----------------------|--------|--------------|
| Hole Size   | Hole Interval          | OD Csg              | Casing Interval       | Weight | Collar Grade |
| 17-1/2"     | 0 - 710'               | 13-3/8"             | 0 - 710               | 48#    | STC H-40     |
| Casing Size | Collapse Design Factor | Burst Design Factor | Tension Design Factor |        |              |
| 13-3/8"     | 3.22                   | 5.96                | 9.01                  |        |              |

(Attached please find the Cementing Program)

Second sty on prod csg calculates  
to -1% excess.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Judy A. Barnett X8699  
Title Regulatory Analyst

Date 12/2/2009

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Date DEC 5 2009

PETROLEUM ENGINEER

\*See Instruction on Reverse Side

## Cementing Program

### 13-3/8" Surface

**Lead:** 470 sacks (35:65) Poz (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 4% bwoc Bentonite + 0.8% bwoc Sodium Metasilicate + 5% bwoc MPA-5 + 101.1% Fresh Water, 13.5 ppg

**Yield:** 1.75 cf/sk **TOC @ surface.**

**Tail:** 300 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lbs/sack Cello Flake + 56.3% Fresh Water, 14.8 ppg

**Yield:** 1.35 cf/sk.

### 8-5/8" Intermediate

**Lead:** 1,020 sacks (35:65) Poz (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 6% bwoc Bentonite + 107.8% Fresh Water, 12.5 ppg

**Yield:** 2.04 cf/sk. **TOC @ surface.**

**Tail:** 300 sacks 60:40 Poz + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 64.7% Water, 13.8 ppg

**Yield:** 1.37 cf/sk.

### 5-1/2" Production

#### 1<sup>st</sup> Stage

**Lead:** 260 sacks (50:50) Poz (Fly Ash): Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 58.3% Fresh Water, 12.5 ppg

**Yield:** 2.01 cf/sk

**Tail:** 630 sacks (60:40) Poz (Fly Ash): Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg

**Yield:** 1.34 cf/sk

**DV TOOL at ~4,500**

#### 2<sup>nd</sup> Stage

**Lead:** 335 sacks (35:65) Poz (Fly Ash): Class C Cement + 1% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 6% bwoc Bentonite + 0.4% bwoc FL-52A + 103.2% Fresh Water, 12.5 ppg

**Yield:** 2.04 cf/sk **TOC @ surface**

**Tail:** 100 sacks (60:40) Poz (Fly Ash): Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg

**Yield:** 1.37 cf/sk

*Additional  
cement  
required.*

#### TOC for All Strings:

|               |    |
|---------------|----|
| Surface:      | 0' |
| Intermediate: | 0' |
| Production:   | 0' |