		e of New Me				Form	_
Office <u>District I</u>	Energy, Mine	erals and Natu	ral Resourc	es	TILL ADIAGO	May	27, 2004
/1625 N French Dr , Hobbs, NM 88240 District II				20	ELL API NO.		,
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION				\	30-015-37302 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410)	STATE FEE X			
District IV	San	ta Fe, NM 87	7505	6.	State Oil & Ga		
1220 S St Francis Dr, Santa Fe, NM							
87505	ICES AND REPORT	re ON WELLS		7	Leace Name of	r Unit Agreement 1	Jame
(DO NOT USE THIS FORM FOR PROPOS					ong Draw 10 M		vanie
DIFFERENT RESERVOIR. USE "APPLIC		(FORM C-101) FC	OR SUCH		Well Number		
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	RECE	IVED	7 1	Won Ivanious		
2. Name of Operator	das well Other			9	OGRID Numb	er	
Mewbourne Oil Company		DEC - S	9 2009		1744	••	
3. Address of Operator). Pool name or	Wildcat	
PO Box 5270 Hobbs, NM 88240) [NMOCD A	RTESIA	C	emetery Yeso		
4. Well Location							
Unit Letter M: 3	feet from the	S	line and	990 fe	et from the	W line	
Section 10	Townshi		- — Range	 25E		ddy County	
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Pit or Below-grade Tank Application 🗌 o	or Closure 🗌						
Pit typeDepth to Groundwa	aterDistance fro	om nearest fresh w	ater well	Distance	from nearest surf	ace water	
Pit Liner Thickness: mil	Below-Grade Tan	k: Volume	bb	ols; Constr	uction Material		
12 Charle	Appropriate Box t	to Indicate N	oture of No	otico Do	nort or Other	Data	
12. Check P	appropriate box i	io marcate in	ature or inc	Juce, Ke	port of Other	Daia	
NOTICE OF IN	ITENTION TO:			SUBSE	QUENT RE	PORT OF:	
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