

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-36736
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Indian Draw Deep 7 Com
8. Well Number	3
9. OGRID Number	260737
10. Pool name or Wildcat	Carlsbad (Morrow) East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3103.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator	BOPCO, L.P.
3. Address of Operator	P.O. Box 2760 Midland, TX 79702
4. Well Location	Unit Letter A : 740 feet from the North line and 660 feet from the East line Section 7 Township 22S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103.3' GR	

RECEIVED
DEC - 7 2009
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Initial completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows:

10/27/09 MIRU Lucky Well Services.
10/28/09 Drilled out DV tool to fall free. Drill down 149' hard cmt to tag FC @ 12105'.
10/29/09 PUH & swing EOT 12048'. MIRU Basic Energy Services. Spot 500 gals 10% acetic acid from 12048'-11508'. RD BES.
POOH & LD 65 jts prod tbg.
10/30/09 POOH w/ 200 jts prod tbg.
11/03/09 Perforate Morrow 12036'-12048' (20 holes), 11935'-11941' (11 holes), & 11915'-11927' (20 holes).
11/04-11/09 Well SI.
11/12/09 Frac Morrow perfs 11915'-12048' down 5-1/2" csg w/ 3500 gals 7.5% HCl acid, 85,429 gals XL 30# Hybor G & 19614 gals 30# linear gel fluid & 125,100# 20/40 Bauxite.
11/14/09 Well on production.
Best test to date on 11/15/09: 0 BO, 78 BW, 1554 MCF, TP NR psi, LP 379 psi, CP 385 psi on wide open choke.

Spud Date:

01/13/2009

Rig Release Date:

02/24/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Valerie Truax

TITLE Regulatory Admin Assistant

DATE 12/02/2009

Type or print name Valerie Truax

E-mail address: vltruax@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

Geologist

TITLE

Geologist

DATE 12/18/09

Conditions of Approval (if any):