UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesta

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires.	July
Lease Ser	ial No.	
A IR AN IR AC	2222	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandanad wall	Han form 2160 2 (ADD) for such proposal

6.	If Indian, Allottee or Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X				
I. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. PLU BIG SINKS 26 FEDERAL 1H				
Name of Operator CHESAPEAKE OPERATING,	Contact: LINDA	A GOOD			9. API Well No. 30-015-37031-00-X1			
3a. Address	3b. F	hone No.	(include area code	e)	10. Field and Pool, o	r Explo	ratory	
OKLAHOMA CITY, OK 7315	4-0496	405-935	ÉČEIV	FD	WILDCAT			
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					11. County or Parish	, and St	ate	
Sec 26 T24S R30E SWSW 150FSL 600FWL 32.18207 N Lat, 103.85830 W Lon			DEC - 7 2009 MOCD ARTESIA		EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND				EPORT, OR OTHE	ER DA	TA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
Notice of Intent	Acidize	□ Deep	en	□ Product	tion (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	Fract	ure Treat ·	☐ Reclam	☐ Reclamation		Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	plete	Ø,	Other	
Final Abandonment Notice	☐ Change Plans ☐		and Abandon	Temporarily Abandon		PD	ange to Original	
	Convert to Injection	□ Plug	Back	☐ Water Disposal ng date of any proposed work and appro-				
casing (see attached WBS). Please see chart below. Interval Interval Type 1st Stage 13,000 - 4900' Le Tail 1150 sxs 1.71 7500 2nd Stage 4900 - 3500' S Slurry 3rd Stage 3500' - Surf Sin	ead 510 sxs 1.8 4900' 0' 40% ingle 320 sxs 1.8 3500' egle 635 sxs 1.8 0 25	cess 40% 100%	e annular casi	APP	ROVED EC 3 2009	MENT		
14. I hereby certify that the foregoing is	s true and correct.			oupEALL	OF LAND MANAGE	E		
Con Name(Printed/Typed) LINDA GO	s true and correct. Electronic Submission #77805 For CHESAPEAKE OP nmitted to AFMSS for processing	ERATING by KUR	i, INC., sent to F SIMMONS on Title SR. R	the Carlsting 11/20/2009	COMPLIANCE SE	PEC	''	
	Submission)		Date 11/20/2					
	THIS SPACE FOR FE	DERA	OR STATE					
Approved By HINDAS C RUND	/s/ Myles Kristof	a)	Title STATE D	Petro	leum Engin	er	Date 12/03/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject uct operations thereon.	ct lease	Office Carlsba	ad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any pe matter wi	son knowingly ar	nd willfully to n	nake to any department	or agen	y of the United	

Additional data for EC transaction #77805 that would not fit on the form

32. Additional remarks, continued

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(CHK PN 624842)

Chesapeake Operating Inc Proposed Drilling Program Well : PLU Big Sinks 26 Federal 1H : Delaware Basin North Field County : Eddy State: NM : Section 26 -24S -30E, 150' FSL & 600' FWL Surf Locat : Section 26 -24S -30E, 350' FNL & 600' FWL **BH Locat KB Elev** : 3,364' (Latshaw 6) Grd Elev: 3,342' Wellhead Equipment Backpressure Valve 11" 5M x 7 1/16" 10K Tree Description **Tubing Spool** 13-3/8" SOW x 11" 5M Bradenhead **Logging Program** Company Log Type Tripple-Combow/BHC Sonic Priot hole 11,440' - 4,800' lot hole Base Delaware to 9-5/8" sh 675' Csg at 650' ХX Tripple Combo Lateral TD to penetration point MWD-GR on BH Curve and lateral 9-5/8" DV Tool at 950" Mud logging personnel at 4,000 to TO **Tubular Detail** 5-1/2" Production Casing: Size Grd Conn. Wt 3rd Stage 12 0 ppg, 530 sx, 1.8 yield Surface H-40 STC 650' 13 3/8 TOC @ surface, 5% OH Excess Inter 9 5/8" 40# J-55 LTC 4,010 Prod 20 0# L-80 LTC ď 13,000 5 1/5" 3,500" DV Tool Lateral Directional Plan ACP MD DLS INC AZM TVD BUR KOP 360 8.579 20 8,579 0 5-½" Production Casing: 2" Stage 12 0 ppg, 320sx, 1 8 yield TOC @ 3,500', 100% OH Excess 4,020 EOB 9.162 90 0 120 120 TD 13.000 90 0 359 8.825 n Vendors DOV Tool 4,900' Latshaw 6 Rig Directional Ryan Energy Mud Altiance Drilling Fluid Cement Schlumberger 8 3/4 Wellhead Vetco Grav XXX Wireline Logging 5:½" Production Casing: 1" Stage Lead 12 0 ppg, 510 sxs, 1 8 yld, TOC @ 4,900', Tail 13 2 ppg, 1,150 sxs, 1 71 yld, TOC @ 7,500', Suttles Logging Inc. **Mud Logging** 40% OH Excess **Mud logging at intermediate casing shoe Target Line; 8.825' TVD at 0' VS. Incl. 90 deg. Azi, 0 deg. LATERAL SECTION Sidetrack at 8,579' MD/8,511' TVD. Build angle at 12.0°/100' along 359° azimuth to 90° inc at 9,162' MD/8,825' TVD. Drill lateral section to TD at 13,000' MD. 8,825' TVD, 4,730' VS. 8-3/4" lateral Hole Directional Planning. KOP @ ~6,783' MD/TVD, build angle at 2 0°/100' along 0° azimuth to 20.0° inc. at 7,800' MD/7,779' TVD. Drill tangent to TD at 11,440' MD/11,200' TVD. Plug back to 8,379'. Sidetrack at 8,579' MD/8,511' TVD, build angle at 12.0°/100' along 359° azimuth to 90° inc at 9,162' MD/8,825' TVD. Drill lateral section to TD at 13,000' MD, 8,825' TVD, 4,730' VS HARDLINES: Must stay 330' FSL, 330' FNL and 330' FWL of sections 26 Drawn by Property No: Drilling Engineer: Drilling Superintendent. Geologist YΑ Rev #5 10/20/09 Robert Martin Yemi Ajijolaiya Cecil Luttrull 624842 149147