

Form 3160-5
(August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

SHL: NM 0556863

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3. Address

200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701

3b. Phone No. (include area Code)

432-682-8873 / 432-620-6749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2015' FNL & 505' FWL Section 18 T23S, R30E, (E)

BHL: 2015' FNL & 360' FEL Section 18, T23S, R30E, (H)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

NASH UNIT #42H

9. API Well No.

30-015-37194

10. Field and Pool or Exploratory Area

NASH DRAW - BRUSHY CANYON

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Notice of Spud and |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | cement |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND #: UTB 000138

11/30/09: DRILLING OPERATION - Remediate annular water flow between 7" csg and 9-5/8" intermediate csg/8-3/4" open hole area: After running 7" csg to 7273' MD (end of directional curve), 1st stage of cmt was pumped successfully and 20 sx cmt circ from DV tool @ 5412'. After 6 hrs of circ through DV tool, 2nd stage cmt was pumped with full returns at the beginning to the halfway point, then partial returns began until the plug was bumped at the DV tool. During ND BOP/NU BOP, water/cut brine began flowing from the 7" x 9-5/8" annulus, approx 20 BPH. Presently, flow is 10-20 BPH.

PLAN TO REMEDIATE:

1. Drill out DV tool and test csg and DV tool to 1500psi.
2. RU rig pump to annulus and pump 140bbls of 9.6ppg cut brine down annulus to ensure clear annulus.
3. If OK, pressure up to 1000psi on inside of 7" csg and RU Halliburton, pump 580sx EconoCem HLC w/ 5% salt (12.8ppg, 1.92cuf/sx, 10.44 gal wtr/sx - Comp strength: 12 hr/444psi 24hr/755psi.) down 7" x 9-5/8" annulus, followed by 50sx cap of HalCem C (14.8ppg, 1.33cuf/sx, 6.34gal wtr/sx - Comp strength: 12hr/1404psi 24hr/1909psi)
4. WOC
5. Proceed with drilling out 7" csg shoe joint
6. POH and PU directional drilling assembly to drill 6-1/8" lateral as planned.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) SORINA L. FLORES

Title DRILLING TECH

Signature

Date 11/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

Date

NOV 30 2009

Is/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Nash Unit #42H
30-015-37194
XTO Energy
November 30, 2009
Conditions of Approval**

- 1. Attempt to establish injection rate down annulus, if injection rate cannot be established submit alternate plans to BLM.**
- 2. Operator is to verify top of cement. If cement does not come to surface, contact the appropriate BLM office.**
- 3. Subsequent Sundry is required.**

CRW 113009