

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

| | | | |
|---|--|-----------------------------------|--------------------------------|
| 1a Type of Well | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | | |
| 3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FSL 2265' FEL O SEC 10 T23S R31E BHL: 330' FNL & 2090' FEL PP: 330' FSL & 2265' FEL | | | |

RECEIVED
DEC - 7 2009
NMOCD ARTESIA

| |
|---|
| 5. Lease Serial No. 121955 NMNM-77046 |
| 6. If Indian, Allottee or Tribe Name |
| 7. Unit or CA Agreement Name and No. |
| 8 Well Name and No. North Pure Gold 10 Federal 3H |
| 9. API Well No. 30-015-37192 |
| 10. Field and Pool, or Exploratory Ingle Wells; Delaware |
| 11. County or Parish State Eddy NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Rig Layout Change |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to change the rig layout from the McVay #8 to the H & P Rig #214 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. CO-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling w/ 4 1/16" flange on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.

variance approved to use flex line from BOP to choke manifold - Check condition of 4 1/16" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.

APPROVED
DEC 3 2009
/s/ Myles Kristor

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Analyst

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(This space for Federal or State Office use)

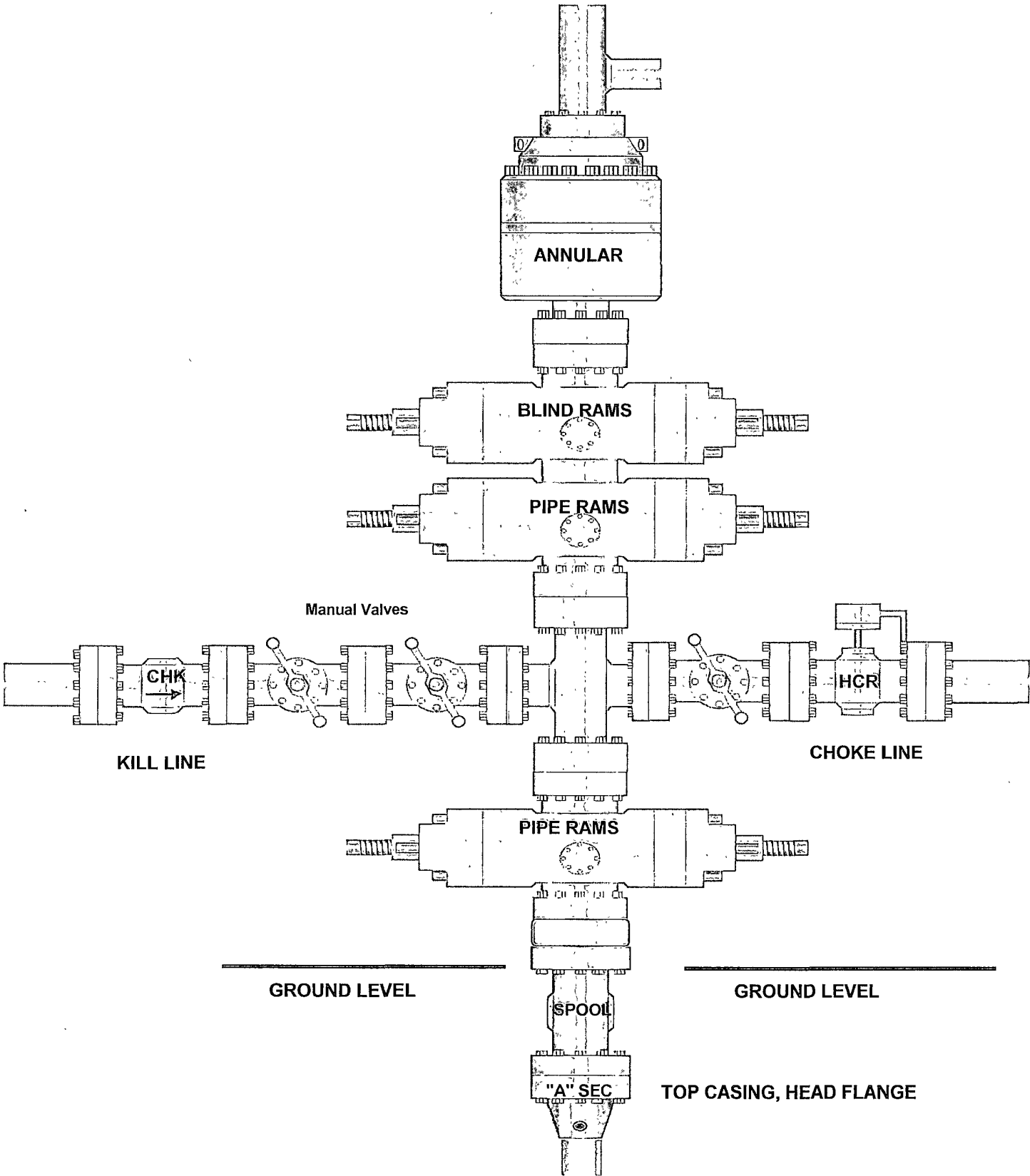
Approved by _____ Title _____ Date _____
Conditions of approval, if any.

This form is a U.S. Government work, and, as such, is in the public domain in the United States of America. It is made available under a Creative Commons Attribution-NonCommercial-ShareAlike license.

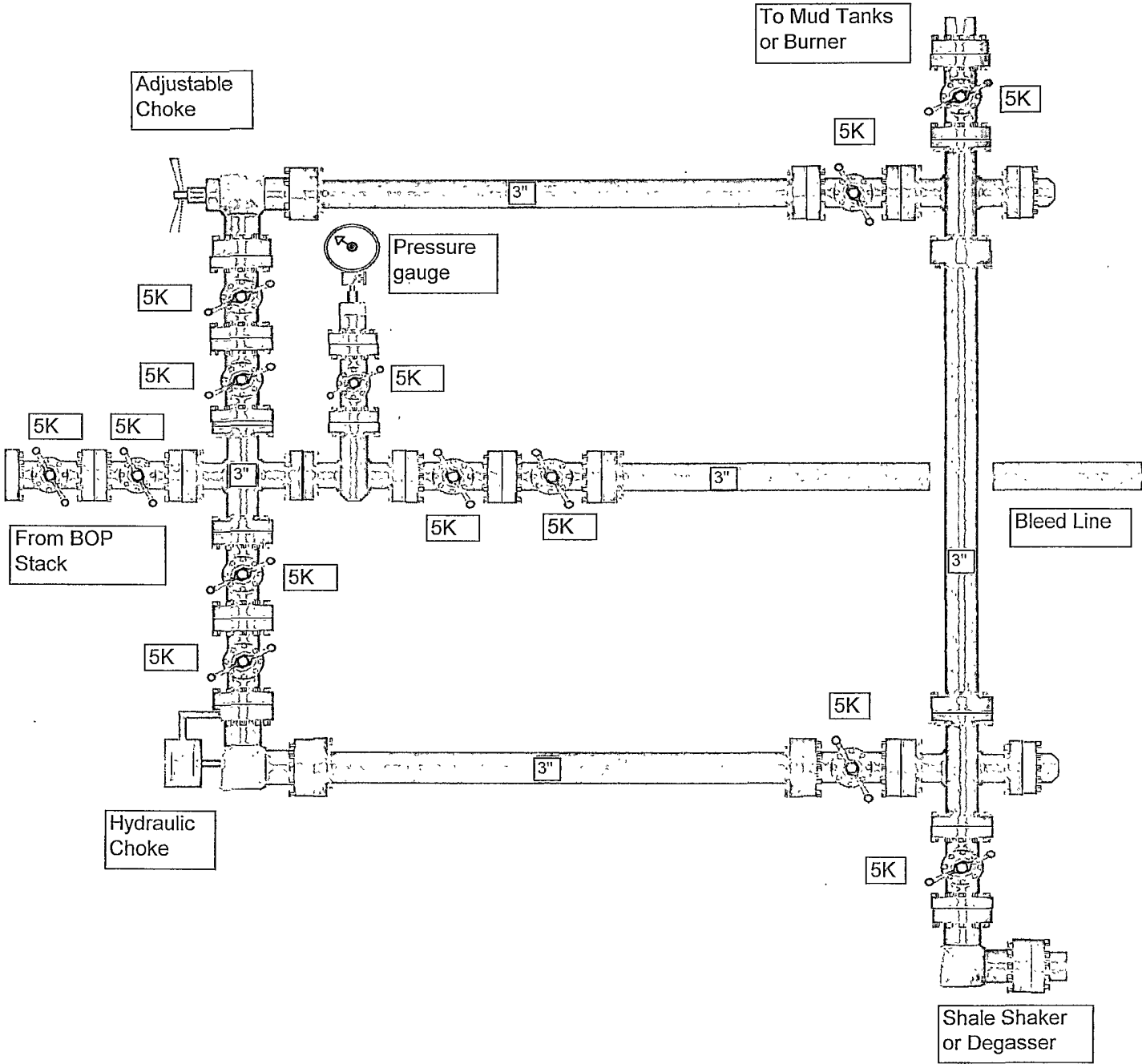
*See Instruction on Reverse Side

MR

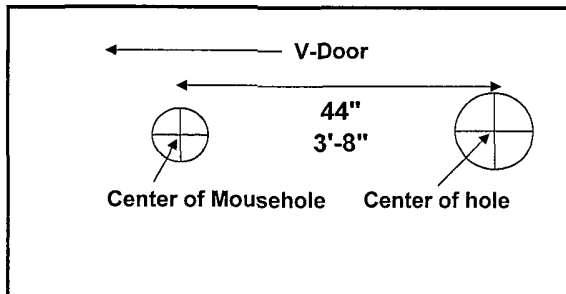
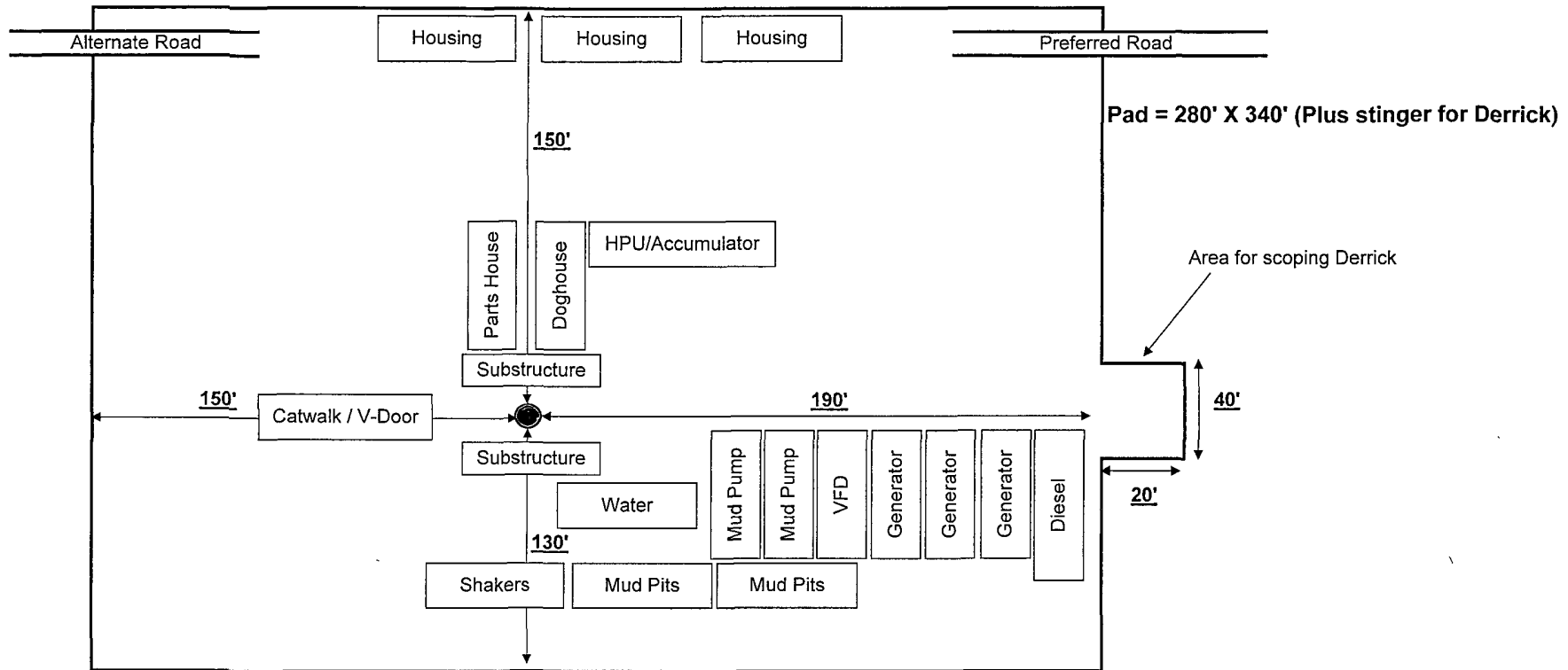
13-5/8" x 5,000 psi BOP Stack



5,000 PSI CHOKE MANIFOLD



H&P 214 & 232 Location Dimensions



Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',)
.... Operator decision



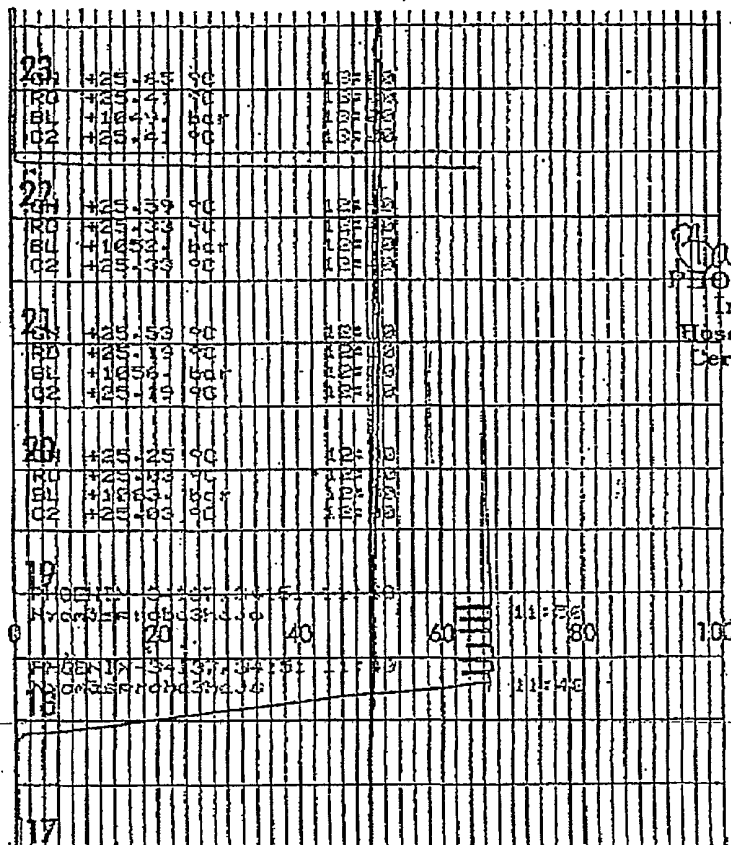
QUALITY DOCUMENT

**PHOENIX RUBBER
INDUSTRIAL LTD.**

H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax (361) 217-2972, 456-4273 • www.laurusmarga.hu

| QUALITY CONTROL INSPECTION AND TEST CERTIFICATE | | | | CERT. N°: 555 | |
|---|-----------|--|---------|---------------------|--|
| PURCHASER: Phoenix Beattie Co. | | | | P.O. N°: 1519FA-871 | |
| PHOENIX RUBBER order N°: 170466 | | HOSE TYPE: 3" ID Choke and Kill Hose | | | |
| HOSE SERIAL N°: 34137 | | NOMINAL / ACTUAL LENGTH: 11,43 m | | | |
| W.P. 68,96 MPa 10000 psi | | T.P. 103,4 MPa 15000 psi | | Duration: 60 min. | |
| Pressure test with water at ambient temperature <div style="text-align: center;">See attachment (1 page)</div> | | | | | |
| ↑ 10 mm = 10 Min. → 10 mm = 16 MPa | | | | | |
| COUPLINGS | | | | | |
| Type | Serial N° | Quality | Heat N° | | |
| 3" coupling with 4 1/16" Flange end | 714 715 | AISI 4130 | C7626 | | |
| | | AISI 4130 | 47357 | | |
| | | | | | |
| | | | | | |
| API Spec 16 C Temperature rate: "B" | | | | | |
| All metal parts are flawless | | | | | |
| WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT. | | | | | |
| Date: 30. April. 2002. | Inspector | Quality Control PHOENIX RUBBER Industrial Ltd. Hose Inspection and Pressure Testing P.O. Box 26 H-1440 Budapest | | | |



[Signature]
 PHOENIX RUBBER
 Industrial Ltd.
 Hose Inspection and
 Certification Dept.

VERIFIED TRUE COPY
 PHOENIX RUBBER CO.

U.S.

H₂P 214

~~Choke~~ Choke here

