

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28783
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Unit
8. Well Number 234
9. OGRID Number 8041
10. Pool name or Wildcat Grayburg Jackson 7-Rivers QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Forest Oil Corporation	RECEIVED NOV 23 2009 NMOCD ARTESIA
3. Address of Operator 707 17 th Street, Suite 3600 Denver, Colorado 80202	
4. Well Location Unit Letter <u>K</u> : <u>2602</u> feet from the <u>South</u> line and <u>2562</u> feet from the <u>West</u> line Section <u>21</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3794' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-enter Horizontal Lateral ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

November 19, 2009

Forest Oil respectfully requests permission to re-enter the existing producing well and drill a 3000' long, 4 1/4" diameter, open hole lateral in the Metex formation.

The kickoff point will be by a whipstock set in the Grayburg at a depth of ~2950'.

The open hole section will be acidized and placed back on pump.

The Metex formation is in the existing Grayburg Jackson (Seven Rivers Queen - Grayburg - San Andres) field.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly Harris
Kelly Harris

TITLE

Regulatory Tech
kdharris@forestoil.com

DATE

11-19-09

Type or print name

E-mail address:

PHONE:

3038121676

For State Use Only

APPROVED BY:

Regin Beer

TITLE

Geologist

DATE

12/8/09

Conditions of Approval (if any):

Please Submit C-102 with new Bottom Hole Location

Skelly Unit # 234

2,602' FSL, 2,562' FWL Unit K
21 T17S R31E Eddy Co., NM

API # 30015 28783

Gr Elev: 3,794'

KB Elev: 4,806'

Spud: 2-22-96

9-96 Orig Comp:

Perfs - 3,755', 59' - 66'

1 spf, 9 holes

Below tag depth

1400 gals. 15% HCl

Perfs - 3,678', 86', 90'-91',

3,701' - 03', 05'

1 spf, 8 holes

Upper Massive

1200 gals. 15% HCl

Perfs - 3,106', 12'-13', 31', 45', 50',

88'-90', 3,218'-19', 26'-28', 32'-34',

67'-69', 80', 88', 91', 99', 3,303',

09'-11'. 1 spf, 28 holes

Grayburg

4200 gals. 15% HCl

52,000 gals & 100,000 lbs GWF

12-01 Commingle:

Perfs 2,119'-20', 30'-31', 40'-42',

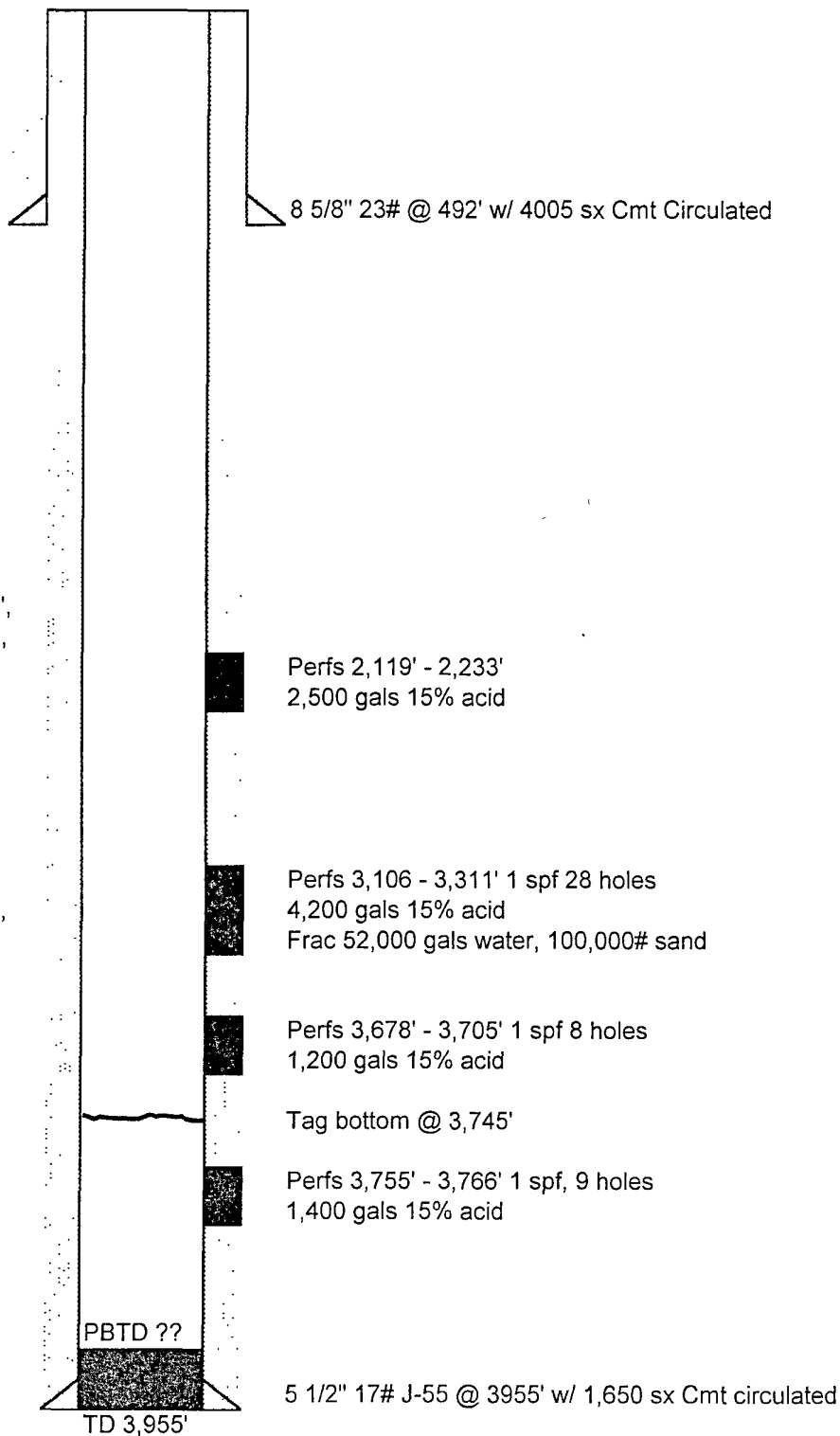
56'-57', 59'-61', 74'-77', 2,203'-04',

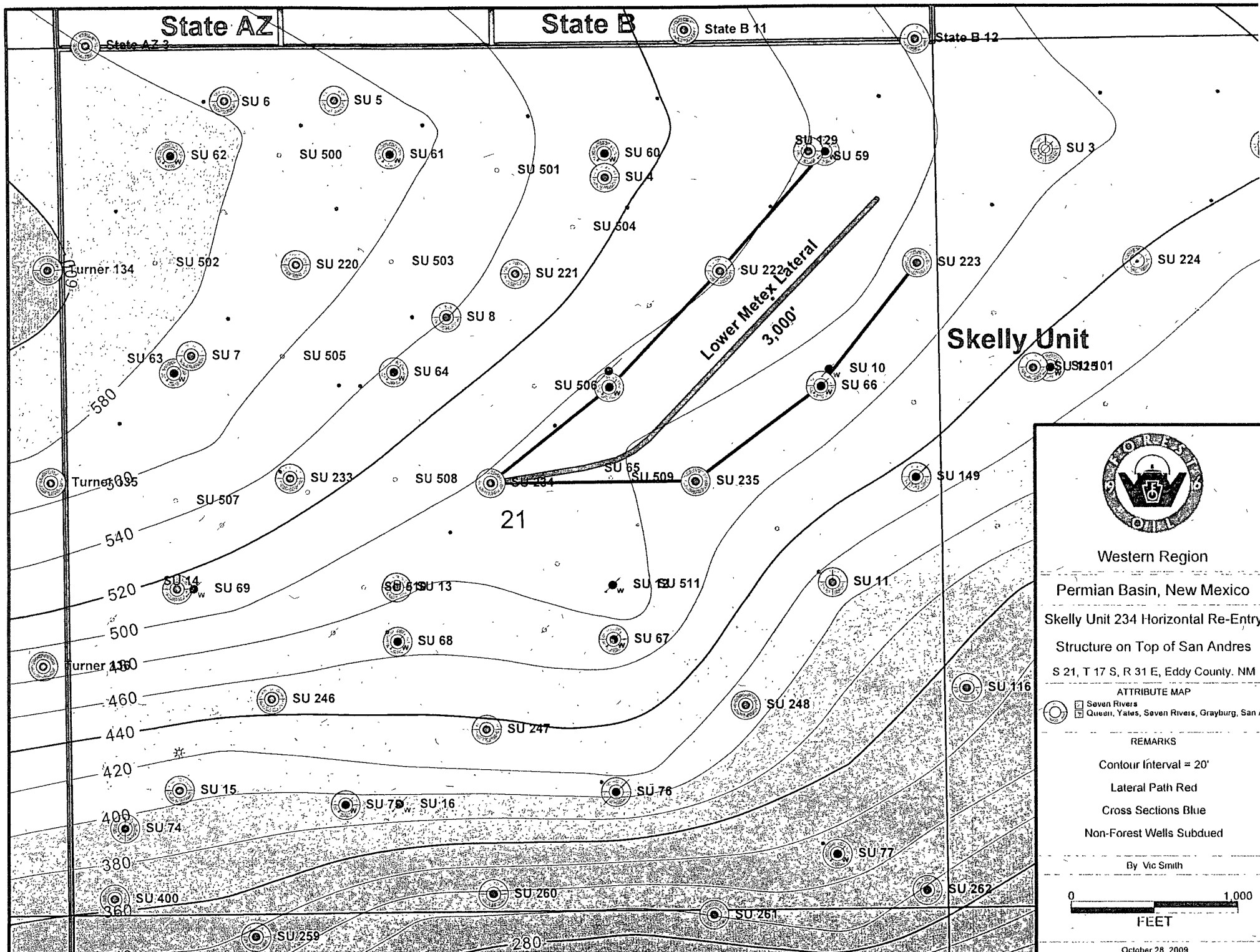
07'-08', 30'-31', 33'

1 spf, 23 holes

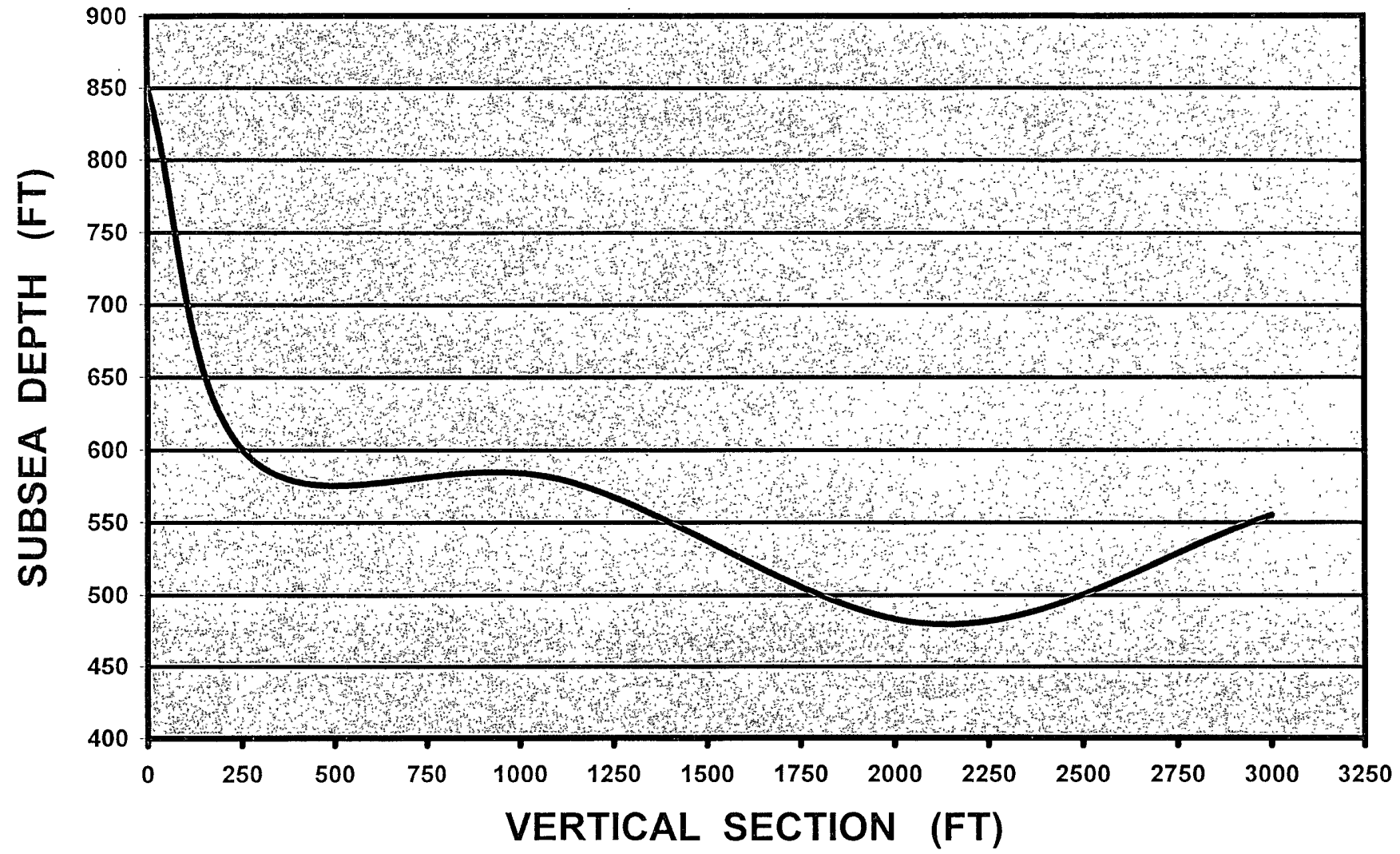
Seven Rivers

2500 gals. 15% HCl





SKELLY UNIT #234: LEG 1 LOWER METEX

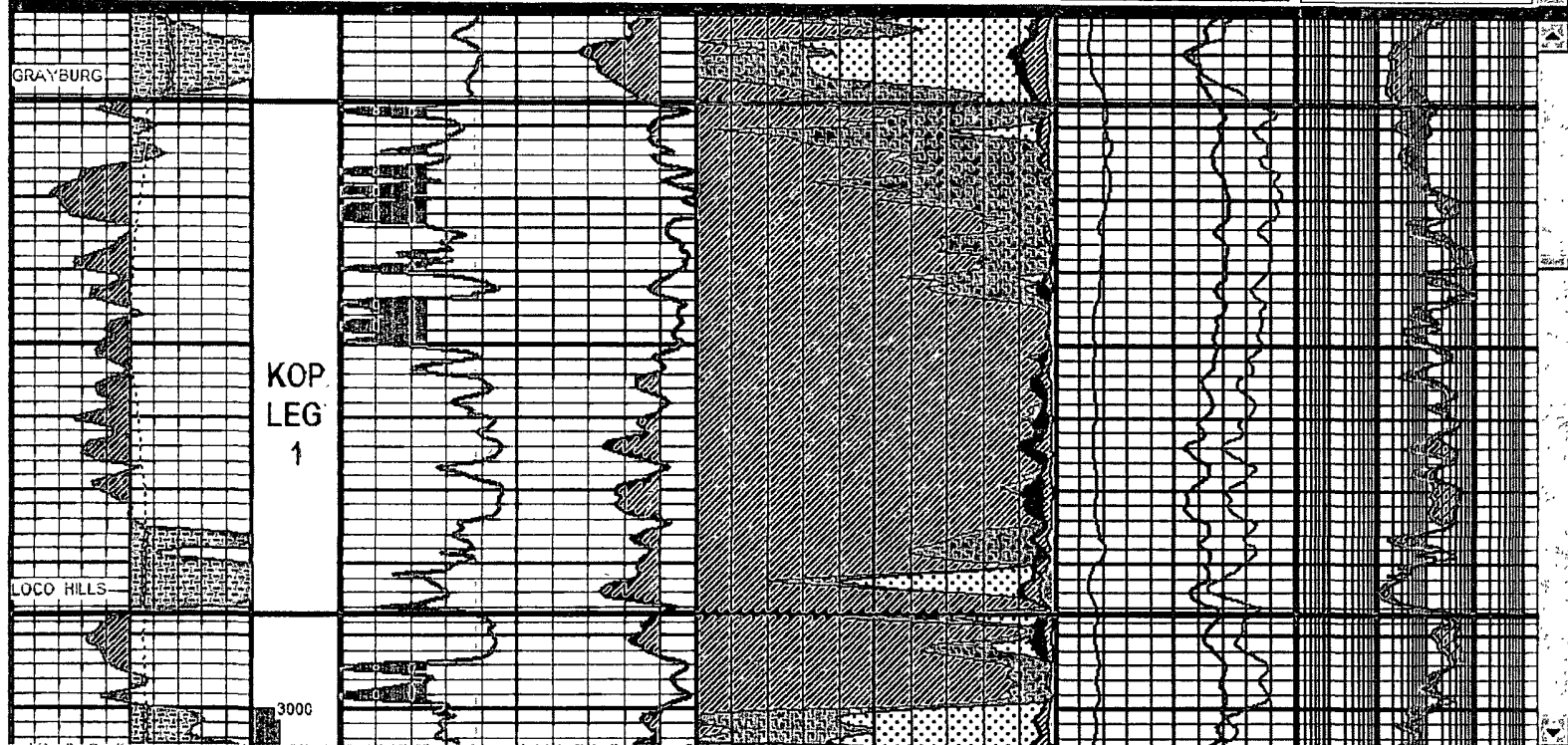


PowerLog - GRAYBURG - [1:LP: (0001) SKELLY UNIT #234 GRAYBURG]

File Import Export View Logplot Edit Compute Interp Reports Tools Window Help



1		dt	2		3		4		5	
GRD	DEPTH		SW		VCLC		NPOR		MSFL	
0	FT		1	-1	0	1	0.45	-0.15	0.2	20000
GAPI			DEC		DEC		DEC		CHMM	
CALD	PERFS		PHE		DOLOM		RHOE		RT	
4	3		0.4	0	6	1	1.95	2.95	0.2	20000
IN			DEC		DEC		g/cc		cnmm	
TARGET			SW	0.5	ANHYD		PE		MSFL	RT
0	3				DEC	1	B/E	20		
GRD										



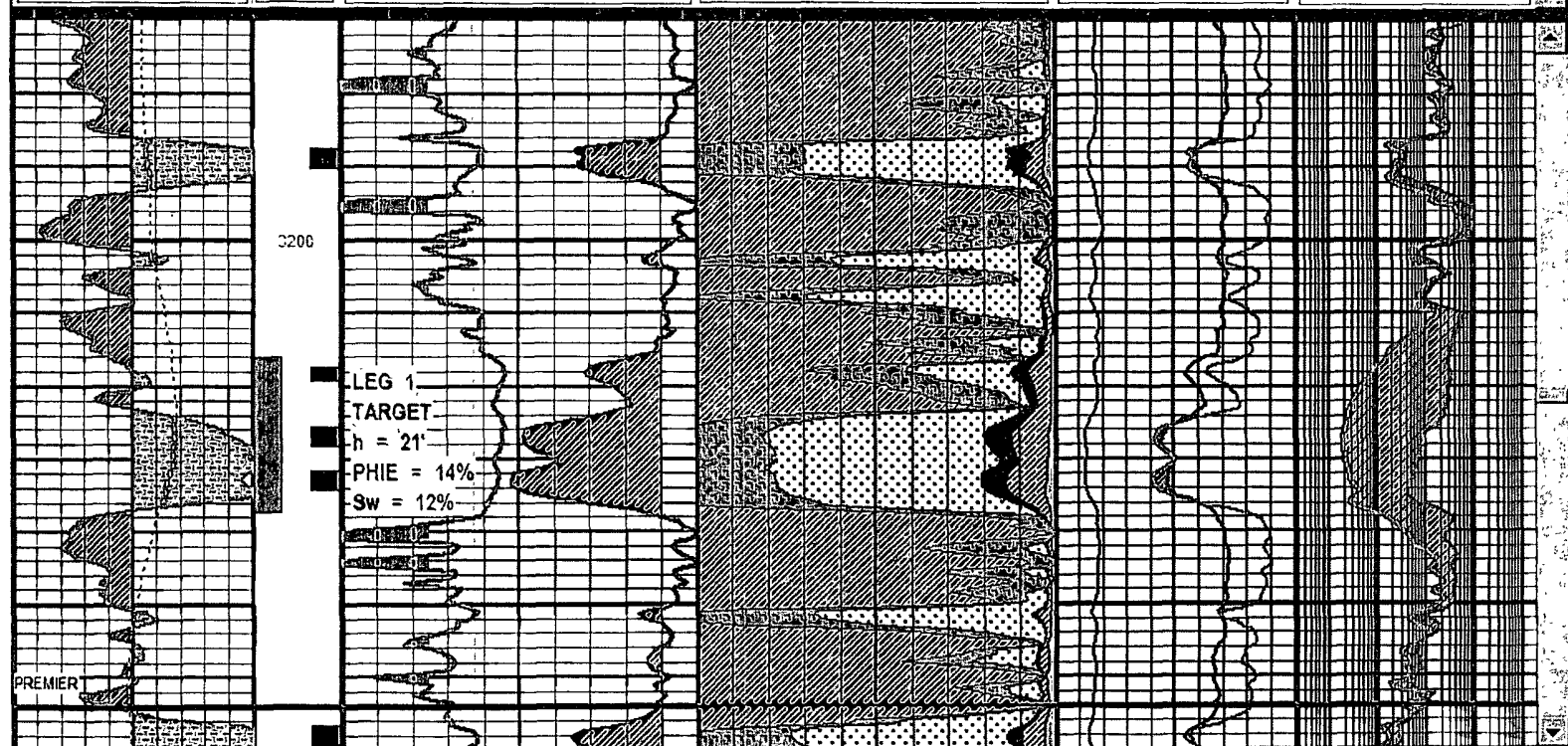
Depth=2972.6 SKELLY UNIT #234 GRAYBURG 3001528783 2500 3900 2/FT OVR

PowerLog - GRAYBURG - [1:LP - (0001) SKELLY UNIT #234 GRAYBURG]

File Import Export View Logplot Edit Compute Interp Reports Tools Window Help



1		dt	2		3		4		5	
GRD	DEPTH		SW		VCLC		NPOR		MSFL	
0	FT		DEC	-1	DEC	1	6.45	DEC	-6.15	0.2
GAPI										OHMM
50										20000
CALD	PERFS		PHE		DOLOW		RHOB		RT	
4			DEC	0	DEC	1	1.95	g/cc	2.95	0.2
IN										ohmm
14										20000
TARGET					ANHYD		PE		MSFL	
0					DEC	1	B/E	20		RT
GRD			SW	0.5						
25										



Depth=3223.1 SKELLY UNIT #234 GRAYBURG 3001528783 2500 3900 2/FT OVR