

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE		RECEIVED
1a. Type of Well	☒ Oil Well ☐ Gas Well ☐ Other	DEC - 7 2009
2. Name of Operator	NMOCD ARTESIA	
DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1172' FNL 2510' FWL C SEC 22 T23S R29E	
BHL: 330' FNL & 660' FEL		PP:2065' FNL & 1650' FEL

5. Lease Serial No.	NMNM-66425
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Laguna Salado 22 Federal 6H
9. API Well No.	30-015-37371
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Rig Layout Change
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a

Devon Energy Production Company L. P. respectfully requests to change the rig layout from the McVay #7 to the H & P Rig #214 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. CO-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling w/ 4 1/16" flange on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.

variance approved to use flex line from BOP to choke manifold. Check condition of 4 1/16" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails, test line to be as straight as possible with no hard bends.

APPROVED
DEC 3 2009
/s/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett
(This space for Federal or State Office use)

Name Judy A. Barnett X8699
Title Regulatory Analyst

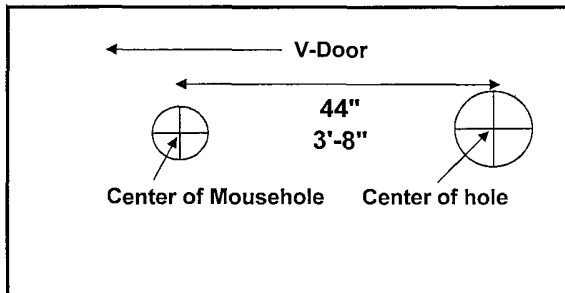
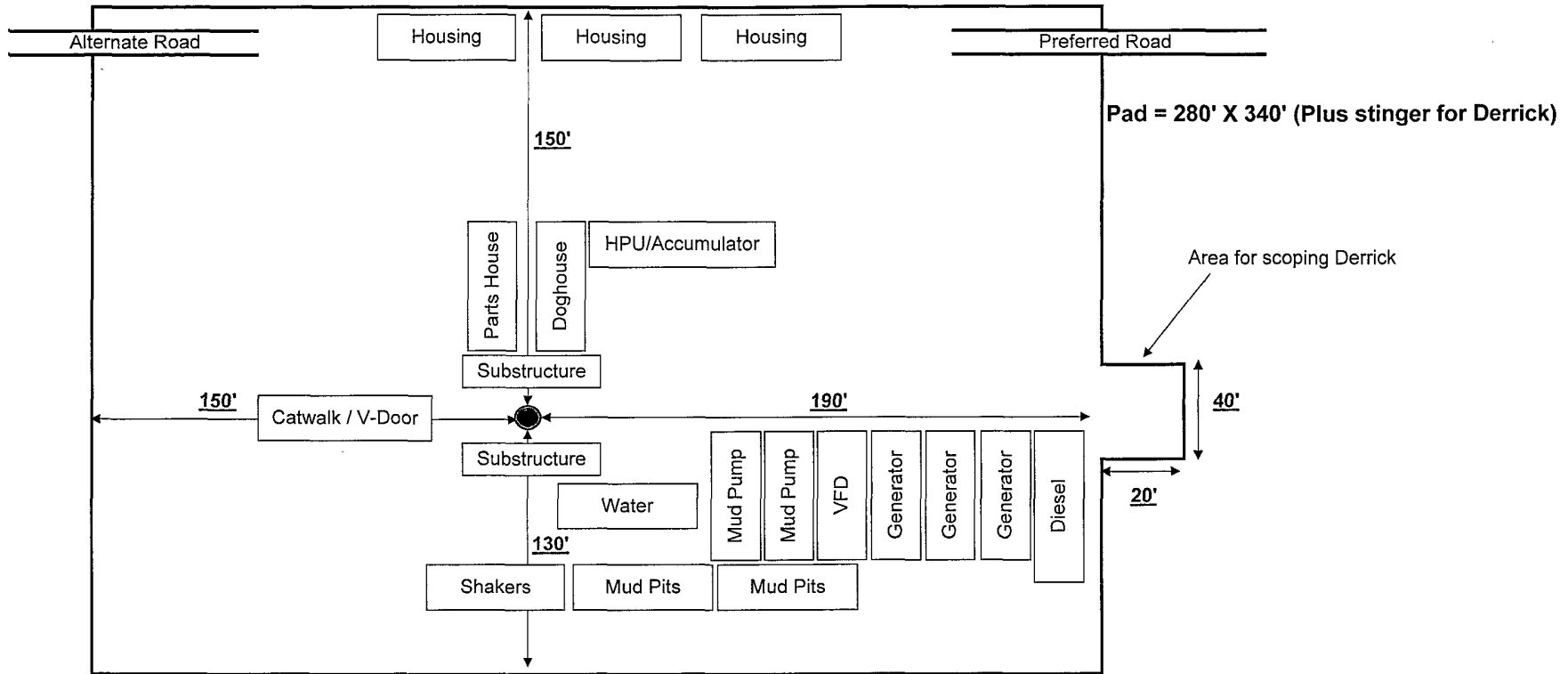
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

7W2

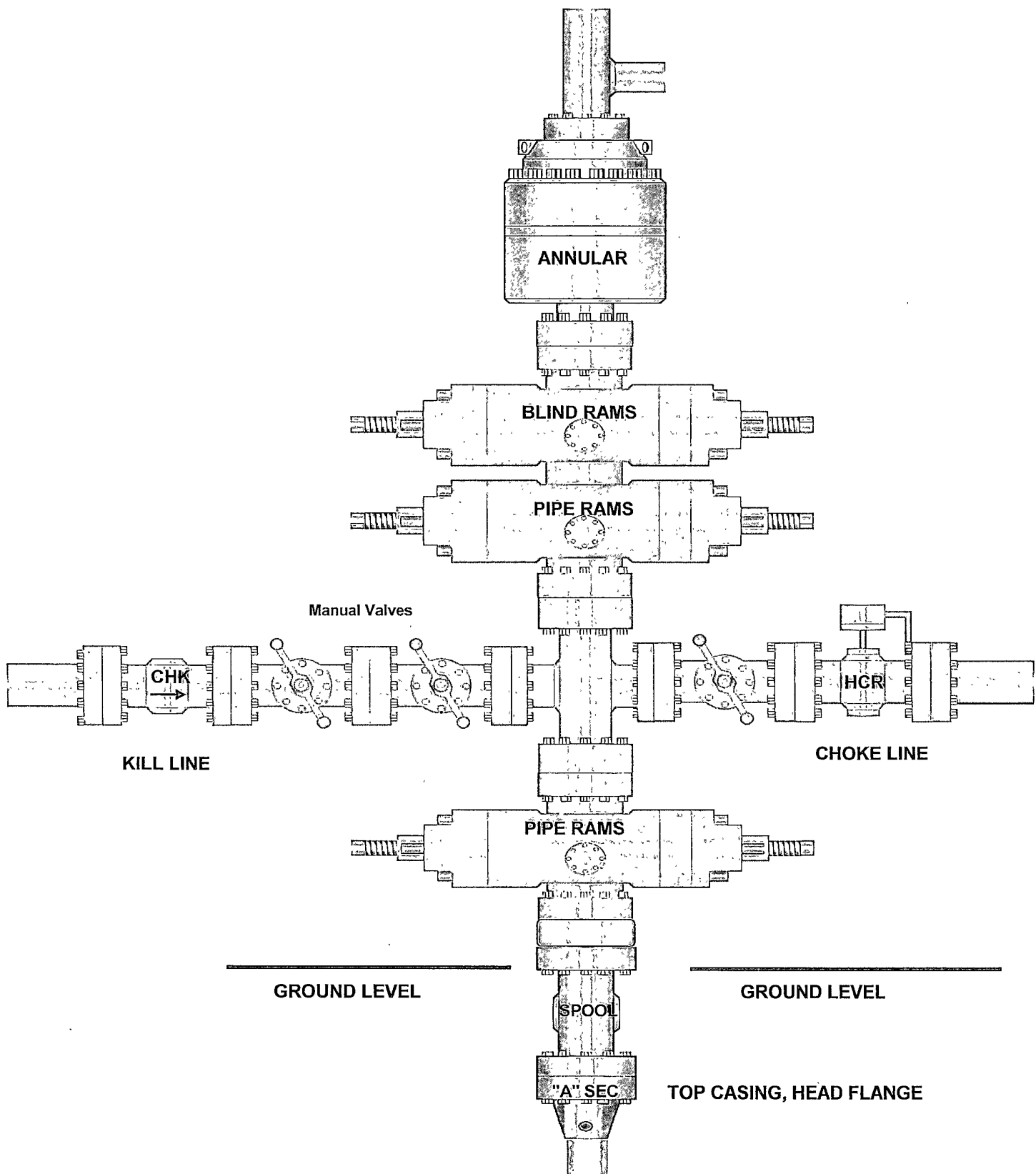
H&P 214 & 232 Location Dimensions



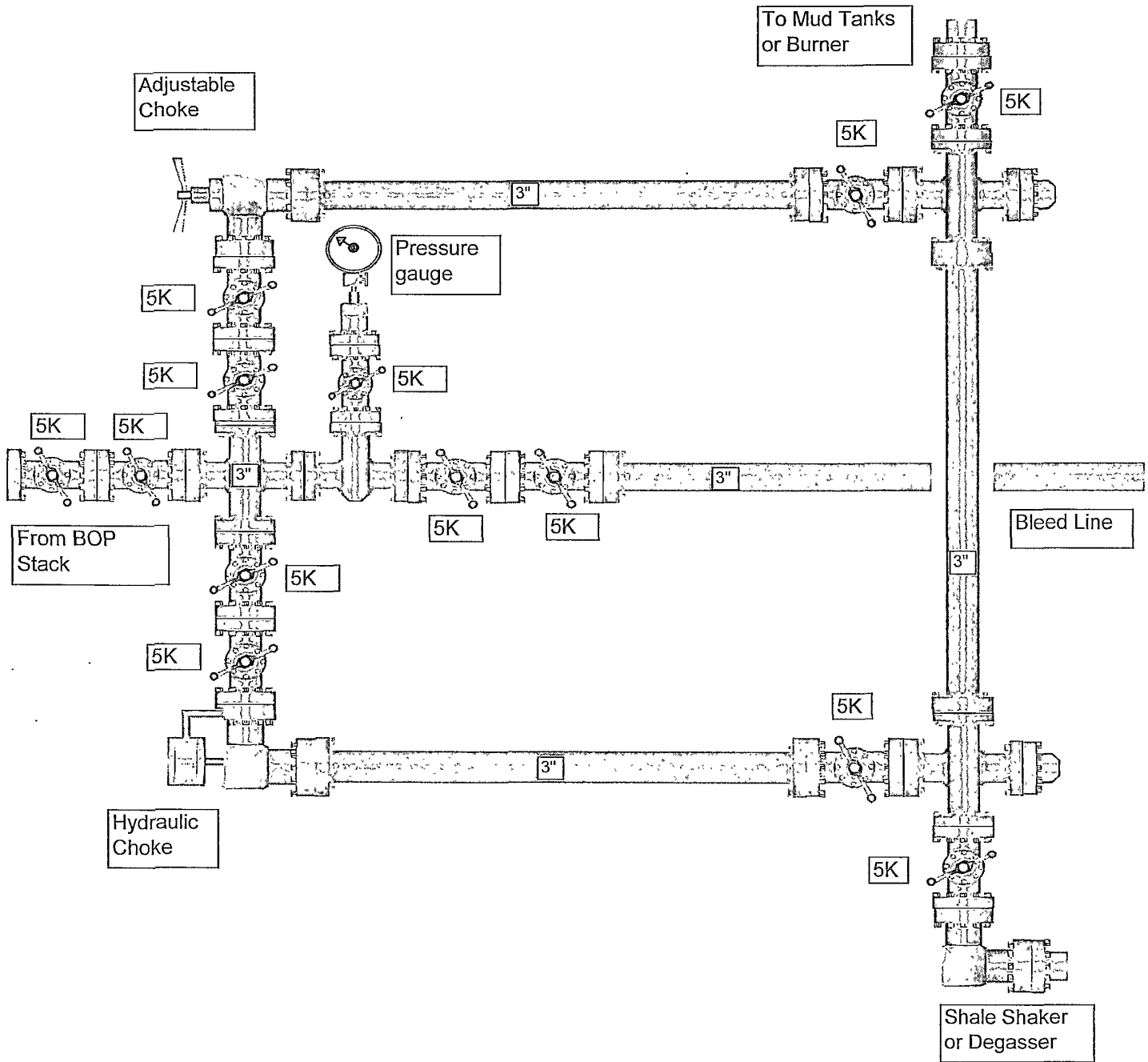
Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',) Operator decision

13-5/8" x 5,000 psi BOP Stack



5,000 PSI CHOKE MANIFOLD





QUALITY DOCUMENT

PHOENIX RUBBER
INDUSTRIAL LTD.H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax (3662) 566-738SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax (361) 217-2972, 456-4273 • www.turusemarga.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 555	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 1519FA-871	
PHOENIX RUBBER/order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 34137		NOMINAL / ACTUAL LENGTH: 11,43 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature See attachment (1 page)					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	714 715		AISI 4130 AISI 4130	C7626 47357	
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date: 30. April. 2002.	Inspector		Quality Control PHOENIX RUBBER Industrial Ltd. Hose Inspection and Pressure Testing Department		

[illegible]

VERIFIED TRUE COPY
PHOENIX RUBBER CO.

H&P 214

~~Choke~~ Choke here

