NOV 18 2009

NMOCD ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES

DEPARTMENT OF THE INTERIOR

Name of Operator													LC	029415	5 B		
2. Use of Charges Hudson Oil Company of Texas						Gas Well	Dry D	Other					6. 1	6. If Indian, Allottee or Tribe Name			
State Name and Well No. Pucket North #4										7. 1	7. Unit or CA Agreement Name and No						
Sa Phone No. Onchuled error code/ Sa Sa Sa Sa Sa Sa Sa S	Name of Operator										8 1						
Detailed Region foreigness clearly and in accordance with Federal requirements)* 230 FSL & 2310 FSL & 2310 FSL OF TALL MINING A STATE County of This Park Mailiaman (1975) burgs and the state of the proof interval reported below Same S	3 Address 616 Texas Street 3a Phone No. (include area code)										9 ,	9 AFI Well No					
Amount Palled Same	1,4.1,7.4.4.1.1.										10						
Survey of Area Section 17 Sourvey of Area Section 17 County or Parish 13 State		2310' F	•		•			,	,		PATT	DEN.		M	laljamar/Gra	ayburg/San An	dres 🗸
15 Date TD Reached 10 Date TD Reached 10 Date Completed 10/23/2009 17 Elevations (DF, RKB, RT, GL)*	At surfac	ce same			same						12-14	4-09	. 11	Sec., T., Survey o	, R., M , on B or Area Section Towns	lock and in 12 ship 17S, Range 31	E
She T. D. Recibed Date T. D. Recibed Date Completed 10/23/2009 Elevations (DF, RKB, RT, GL)*	At top pr	od interval	reported	below	oamo								12	County			
15/2009																	
Total Depth MD 4299' 19 Plug Back TD MD NA 20 Depth Bodge Plug Set MD NA 70 Depth Bodge Plug Set MD NA 70 Depth Bodge Plug Set MD NA 70 Depth MD							d						17	Elevatio	ns (DF, RKE	3, RT, GL)*	
Second S		epth MD		9'				ID NA						TVD	NA .	*****	
tote Size Size Grade Wi (Wift) Top (MD) Bottom (MD) Stage Cementer No of Star & Start Start	Type E DSN, SD				ogs Run	(Submit cop	oy of each)				Was I	OST run?		No 🖂	Yes (Submit	report)	
14 8,625 155 24 surface 738 NA 429 s PP 83 80 80 80 80 80 80 80		T	T-			·	<u> </u>	Stage	amenter	No	of Ske &	Slumy	Vol	7			
Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD) Pack	Hole Size	Size Size/Grade Wt (#/ff		Wt (#/f1	t) Top (MD)		Bottom (MD)					Cement (BBL)		Cement 1 op*		Amount Pul	led
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	12 1/4				surface												
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	7 7/8	5 5 J5	5	17	surf	ace	4299'	4299'		1050 s	X PP	296	296		e		
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Production - Interval A character Ferst Fest Date Hours Test Date Hours Test Date Hours Test Date Hours Test Date BBL MCF			0.4 (3.65	3V F	-1 5	# 0.00 T	C:	I D. 2.2	. () (2)	D1	Denth (2.62)			1 5	L C-+ (2 (7))	D1 D :	(A (D)
Production Interval	<u>Size</u> 2.375		set (ML	-		tn (MD)	Size	Depth Se	t (MD)	Packer I	Јертп (MD)	Size	е	Dept	n Set (MD)	Packer Depti	(MD)
San Andres 3732' 3732' 3502' - 3712' 31 Open			<u> </u>	1110	-												
San Andres 3733' TD 4029'- 4136' 10 open Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval 22'- 3762' 29'- 4136' 1500 gallons 15% NEFE 29'- 4136' 1500 gallons 15% NEFE 02'- 4136' Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A e First Test Date Hours Tested Production BBL MCF BBL Gas Water Oil Gas Oil Oil Oil Oil Oil Oil Oil Oi) C		n			Гор				terval		Size		Holes	one-	Perf Status	
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval 22 - 3762' 2000 gallons 15% NEFE 29 - 4136' 1500 gallons 15% NEFE D2' - 4136' Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A ethics Test Date Production BBL MCF Amount and Type of Material Amount and T														 			
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Depth Interval O2' - 3762' 2000 gallons 15% NEFE 29' - 4136' 1500 gallons 15% NEFE D2' - 4136' Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A e First Test Date Hours Tested Dil Gas Water BBL Gas/Oil Ratio Production - Interval B Production - Interval B E First Test Date Hours Tested Dil Gas Water BBL Ratio Production - Interval B Production - Interval B E First Test Date Hours Tested Dil Gas Water BBL Gas/Oil Ratio Production - Interval B Production - Interval B Production - Interval B E First Test Date Hours Tested Dil Gas Water Gas/Oil Gravity Gas Gravity Production - Interval B Production - Interval B E First Test Date Hours Tested Dil Gas Water Gas/Oil Gravity Gas Gravity Production - Interval B Production - Interval B Ratio BBL MCF BBL Oil Gravity Gas Gravity Production Method NOV 1 6 2009 (Is/ Mylesc Kr.iistof) Is Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio NOV 1 6 2009 (Is/ Mylesc Kr.iistof) See Instructions and spaces for additional data on page 2)	<u>′</u>							-							-		
2000 gallons 15% NEFE	7 Acıd, F			Cement	Squeeze	, etc											
1500 gallons 15% NEFE			val		0000		/ NEEE		<i>F</i>		and Type or	f Material					
Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Production - Interval A Frac with 11,440 Bbls slick water and 134,000 #'s sand Oil Gravity Frac with 11,440 Bbls slick water and 134,000 #'s sand Oil Gravity Frac with 11,440 Bbls slick water and 134,000 #'s sand Oil Gravity Frac with 11,440 Bbls slick water and 134,000 #'s sand Oil Gravity Frac with 11,440 Bbls slick water and 134,000 #'s sand Oil Gravity Frac with 11,440 Bbls slick water and 134,000 #'s sand Production Method NOV 1 6 2009 Frac with 11,440 Bbls slick water and 134,000 #'s sand ACCEPTED FOR RECORD ACCEPTED FOR RECORD Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac with 11,440 Bbls slick water and 134,000 #'s sand Frac Water and 134,000 #'s sand Fr							······································										
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duced /3/09 10/14/09 24						To 1			10.0								
10/14/09 24	ate First roduced				1								production f		Domain		
Production - Interval B e First duced Tog Press Csg SI Press Rate BBL MCF BBL MCF BBL Ratio Water Gas/Oil Ratio Ratio ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD Ratio ACCEPTED FOR RECORD Ratio ACCEPTED FOR RECORD Ratio ACCEPTED FOR RECORD Ratio Ratio Production Method NOV 1 6 2009 /s/ Mylesc Kristof Ratio See Instructions and spaces for additional data on page 2)	10/3/09	10/14/09	1		_						1						
Production - Interval B e First Test Date Hours Test Production BBL MCF BBL Corr API Gravity oke Tbg Press Csg Press Csg Press Rate BBL MCF BBL Ratio See instructions and spaces for additional data on page 2) Production - Interval B Water Oil Gravity Gas Production Method NOV 1 6 2009 //s/ Myles Kristof Water Gas/Oil Well Status BUREAU OF LAND MANAGEMENT Ratio See instructions and spaces for additional data on page 2)	hoke					Oil	Gas W	ater				atus			חדרח	COD DE	URU
Test Date Hours Test Doil Gas Hours Dil Gas Ho	ize		Press	Rat	e - >	BBL	MCF BI	BL	Ratio				1	ICC E	PIED	דעת תבי	
Test Date Hours Test Doil Gas Hours Dil Gas Ho	8a Produc	ction - Interv	val B				1		1				-	-			
See instructions and spaces for additional data on page 2) BUREAU OF EATHER BBL Ratio BUREAU OF EATHER BBL RATIO CARLSBAD FIELD. OFFICE CARLSBAD FIELD. OFFICE	ate First		Hours						F	-			uction N	1ethod	NOV	1 6 2009,	9
See instructions and spaces for additional data on page 2) BUREAU OF LAND FIELD, OFFICE CARLSBAD FIELD, OFFICE CARLSBAD FIELD, OFFICE	roduced		ested	Pro	auction	RBL	IMCF BI	BL	Corr Al	1	Gravity			1	e/Mvl	escKrist	of \
See instructions and spaces for additional data on page 2) BUREAU OF EATHER BBL Ratio BUREAU OF EATHER BBL RATIO CARLSBAD FIELD. OFFICE CARLSBAD FIELD. OFFICE	hoke	The Press	Csa	י אמ	Hr	Oil	Gae hi	ater	Gae/Out		13/all C+	atus	-			AND MANAC	EMENT
See instructions and spaces for additional data on page 2)	noke ize	Flwg		1							Well St	atus	1	BŪ	REAU OF L	AND MANAG D FIFI D OFFI	CE
See instructions and spaces for additional data on page 2)		SI		_	→								1		CAKESBA	O FILLDOFF	
	*(See insti	ructions and	spaces	for addit	tional dat	ta on page 2	<u> </u> }		<u> </u>					<u> </u>		CVI	
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20h Drod	uction - Inte	- C								
Date First		Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke	Tbg Press	Csg	24 Hr	Oıl	Gas	Water	Gas/Oıl	Well Status		
Size	Flwg. Si	Press	Rate	BBL	MCF	BBL	Ratio			
	31		-							
28c Prod	uction - Inte	rval D				1				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status	3	
5120	SI	1.055			1	,				
				1					····	
29 Dispo	sition of Gas	s (Solid, usi	ed for fuel, ve	nted, etc)						
	Sold - Frontie									,
30 Sumn	nary of Poro	us Zones (Include Aqui	fers)	31 Forma	31 Formation (Log) Markers				
			orosity and co							
includi recove		erval tested	l, cushion use	d, time too	ol open, flow	ng and shut-in p	ressures and			
Form		Top	Bottom	1	Dag	criptions, Conten	to oto		Name	Тор
Formation		Тор	Bottom	ŀ	Desi	inpuons, Comen	iis, eic		Name	Meas Depth
Salt		880'	1780'	SALT	·	,, , ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				880'
				į						
Grayburg		3420'	3732'	Dolomi	e and Sand					3420'
San Andres		3733'	TD	Dolomit	e and Sand					3733'
				20,0,,,,,						0,00
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32 Addıt	onal remark	s (include	plugging prod	cedure)				<u>'</u>		
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22 Indian	ta which ito	me hava ha	on attached b	u placina d	aback in the	appropriate box	AC.			
				-					Пъ	
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:									☐ Directional Survey	
Sun	dry Notice fo	or plugging :	and cement ve	ritication		Core Analysis	Other	:		
34 I here	by certify th	at the foreg	oing and atta	ched infor	mation is con	plete and correc			records (see attached instructions)*
N	ame (please	Print) E.	Randall	III gest			Title Vice Pre	sident	·	
Si	gnature	DO	CH)(<u> </u>			Date 10/28/20	09		
		,	~ ~							

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page 2)