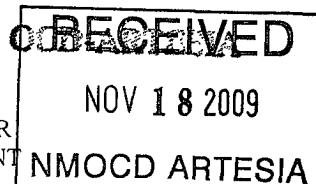


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2 Name of Operator
Hudson Oil Company of Texas

3 Address 616 Texas Street
Fort Worth, Texas 76102

3a Phone No. (include area code)
(817) 336-7109

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

2310' FSL & 2310' FEL - Unit M
At surface same

At top prod interval reported below

At total depth same

14 Date Spudded
08/15/2009

15 Date T D Reached
08/20/2009

16 Date Completed 10/23/2009
☐ D & A ☒ Ready to Prod.

5 Lease Serial No
LC 029415 B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Lease Name and Well No
Puckett North #4

9 AFI Well No
30-015-37158

10 Field and Pool or Exploratory
Maljamar/Grayburg/San Andres

11 Sec., T., R., M., on Block and
Survey or Area Section 12
Township 17S, Range 31E

12 County or Parish

13 State

Eddy

NM

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth MD 4299'
TVD 4299'

19 Plug Back T D MD NA
TVD

20 Depth Bridge Plug Set: MD NA
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DSN, SD DL, MG BHCS

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	surface	738'	NA	420 sx PP	83	surface	
7 7/8	5.5 J55	17	surface	4299'	4299'	1050 sx PP	296	surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4138'	4103'						

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) Grayburg	3420'	3732'	3502' - 3712'		31	open
B) San Andres	3733'	TD	4029' - 4136'		10	open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

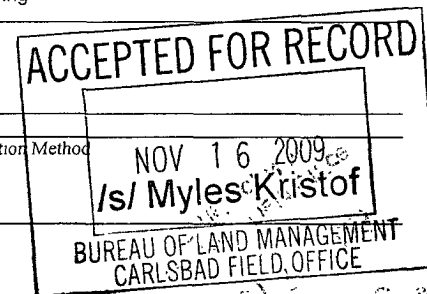
Depth Interval	Amount and Type of Material
3502' - 3762'	2000 gallons 15% NEFE
4029' - 4136'	1500 gallons 15% NEFE
3502' - 4136'	Frac with 11,440 Bbls slick water and 134,000 #s sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/3/09	10/14/09	24	→	63	218	73	38.5	.981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	880'	1780'	SALT		880'
Grayburg	3420'	3732'	Dolomite and Sand		3420'
San Andres	3733'	TD	Dolomite and Sand		3733'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title Vice President

Signature

Date 10/28/2009

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)