

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Cimarex Energy Co. of Colorado

3a. Address  
600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b. Phone No. (include area code)  
432-571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FNL & 990 FWL  
14-24S-26E

RECEIVED  
NOV 25 2009  
NMOCD ARTESIA

5. Lease Serial No.  
LC-065421  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No  
NM-111029  
8. Well Name and No.  
Bradley 14 Federal Com No. 1  
9. API Well No.  
30-015-32672  
10. Field and Pool, or Exploratory Area  
White City; Penn (G) & Wolfcamp Wildcat  
11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cisco and Wolfcamp and
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones  
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Well is currently TA w CIBP @ 10130' w/ 2 sx cmt on top (TOC 10110') covering Cisco perfs @ 10188-301.' & CIBP @ 10610' w/ 2 sx cmt on top (TOC 10590') covering Morrow perfs @ 10650-11.832.' Cimarex proposes to add perfs in Cisco/Wolfcamp and DHC as shown below:

RIH with tubing and drill bit and drill out cement on CIBP @ 10130' and remove CIBP. Dump baill additional cement 3 sx on CIBP @ 10610' per BLM COA on 9-4-08 TA sundry. Reset CIBP above Cisco perfs at 10150' w no cement due to lower Ciso perfs at 10136'-10139'.

Perf Cisco Canyon 10067'-10139', 9968'-10048' 3 JSPF w 3 1/8" casing guns. Acidize w 10000 gal acid followed by slick water sand frac. Set composite plug @ 9800'.

Perf Wolfcamp 9440'-9612', 9275'-9412' 3 JSPF w 3 1/8" casing guns. Acidize w 10000 gal acid followed by slick water sand frac.

RU coiled tbg unit and drill out sand & composite plug at 9800'. FIH w/coiled tbg and CO sand to 10150'.

RU wireline and set pkr w/plug in place @ 9200'. TIH with tbg assembly. Plug plug from on-off tool and turn to sales.

DHC application is in progress at the OCD. Attached are C-102's.

In order to obtain DHC approval, propose to partners and perf, frac and test a 100% Cisco/Wolfcamp well in the area before moving to the Bradley we are requesting a 6 month extension of the TA for this well.

DHC 4225

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Zeno Farris

Title

Manager Operations Administration

Signature

Zeno Farris

Date

10.20.09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

NOV 23 2009

/s/ Myles Kristof

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32672	Pool Code 87280	Pool Name White City; Penn (Gas)
Property Code 33816	Property Name Bradley 14 Federal Com	Well Number 001
OGRD No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3283'

Surface Location

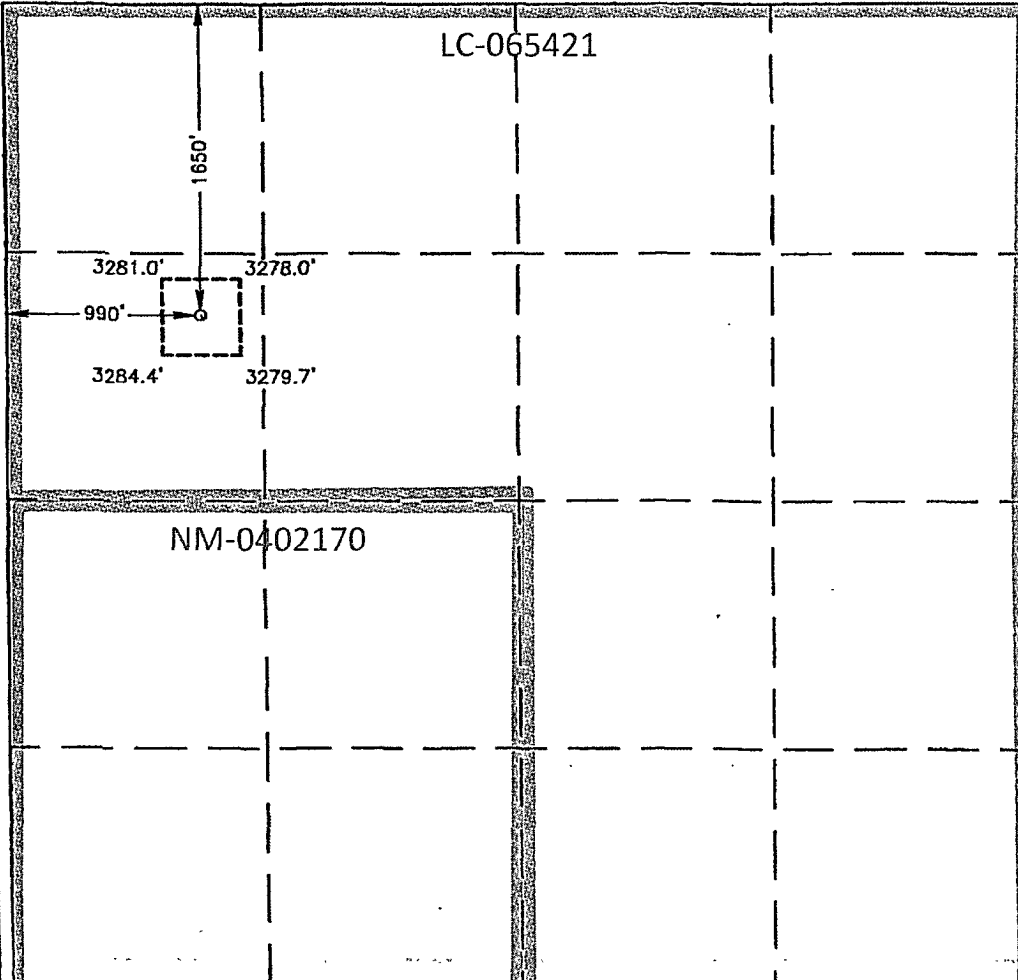
UL or lot No. E	Section 14	Township 24-S	Range 26-E	Lot Idn	Feet from the 1650'	North/South line NORTH	Feet from the 990'	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 640	Joint or Infill	Consolidation Code C	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LC-065421	OPERATOR CERTIFICATION
	<p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Zeno Farris</u> Signature</p> <p>Zeno Farris Printed Name</p> <p>Mgr. Operations Admin. Title</p> <p>October 19, 2009 Date</p>
NM-0402170	SURVEYOR CERTIFICATION
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 11, 2002</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor Professional Surveyor NEW MEXICO 12/12/02 0211.0945 Certificate No. RONALD EIDSON 3239 GARY EIDSON 12641</p>

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Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32672	Pool Code	Pool Name Wolfcamp Wildcat ✓
Property Code 33816	Property Name Bradley 14 Federal Com	Well Number 001
GRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3283'

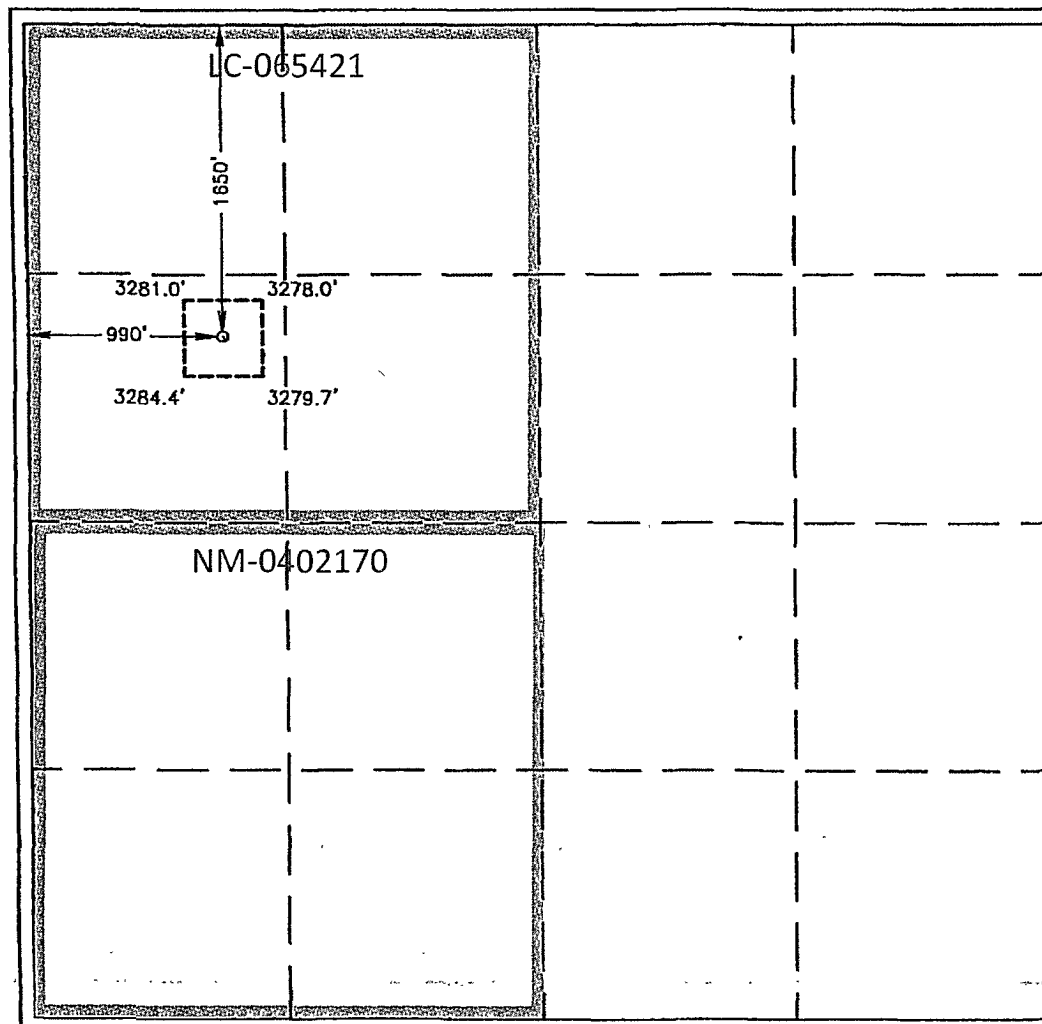
Surface Location

UL or lot No. E	Section 14	Township 24-S	Range 26-E	Lot Idn	Feet from the 1650'	North/South line NORTH	Feet from the 990'	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code P	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Zeno Farris</u> Signature Zeno Farris Printed Name Mgr. Operations Admin. Title October 19, 2009 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 11, 2002</p> <p>Date Surveyed Signature &amp; Seal Professional Surveyor NEW MEXICO 12/12/02 Certificate No. RONALD E EIDSON 3239 GARY EIDSON 12641</p>
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**Bradley 14 Federal Com No. 1  
30-015-32672  
Cimarex Energy Co. of Colorado  
November 19, 2009  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. 3M BOP to be NU and tested prior to RIH.**
- 4. Must tag and report depth of CIBP @ 10,610' prior to bailing 35' of cement on top.**
- 5. DHC request subject to like approval by state.**
- 6. NOI must be submitted requesting DHC and showing allocation between zones**
- 7. Subsequent sundry and completion report required.**

**MAK      11/19/09**