District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Date 12/10/2009

Phone (405)-552-7802

State of New Mexico Energy Minerals and Natural Resource

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr.

El Submitto appropriate District Office

AMENDED REPORT

District IV Santa Fe, NM 87505 NMOCD ARTES 1220 S St Francis Dr, Santa Fe, NM 87505 **!Ô**R ADD A ZONE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PTUGBACK Operator Name and Address OGRID Number Devon Energy Production Company L P 20 North Broadway OKC, OK 73102-8260 API Number 30-015-23108 Property Code Property Name Well No Parkway West Unit 9 Proposed Pool 1 10 Proposed Pool 2 West (Gan Surface Location Feet from the North/South line UL or lot no Range East/West line Section Township Lot Idn Feet from the County 1980 19S 29E 1980 North G 27 East Eddy ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no Lot Idn Feet from the North/South line Section Township Range Feet from the East/West line County Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation Plugback Gas R State 3327' GR 16 Multiple ¹⁷ Proposed Depth ¹⁸ Formation 19 Contractor 20 Spud Date 11,670' (Actual) Morrow Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Clay 🔲 Pit Liner Synthetic mils thick Pit Volume Drilling Method Fresh Water Brine Diesel/Oil-based Gas/Air Closed-Loop System (previously provided) Current Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 15" 11.3/4" 8.5/8" 24 & 32# 31063 1960 Surface 7.7/8" 4 1/2 116 & 135# 11670 1028 8420' net CBL ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary Devon proposes to recomplete from the Morrow to the Strawn; see attached procedures: Depth to groundwater is 50' or more, but less than 100', distance to surface water is approx 1000' or more, well is not in the wellhead protection area No earthen pit to be constructed, closed loop system to be utilized, Form C-144 CLEZ approved 10/05/2009 No H2S is expected to be encountered, H2S plan provided 5000 psi Double and Hydril with drilling spool & rotating head to be used Completion papers to be filed if a successful test, or subsequent report of work if no economic reserves. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by an (attached) alternative OCD-approved pla Printed name Stephanie A Ysasaga Title Title Sr Staff Engineering Technician Approval Date E-mail Address Stephanie Ysasaga@dvn com

Conditions of Approval Attached



Parkway West Unit #10 **Recompletion Procedure**

12/3/2009 Rev 1.1

Parkway West Unit #10

API#: 30-015-23108

Sec. 27-T19S-R29E; 1980' FNL & 1980' FEL

Parkway West Field Eddy County, NM

GL:

3328'

KB:

3351' (23')

TD:

11,670'

PBTD:

11,580'

Casing:

11-3/4" 42# H-40 @ 330' (TOC @ surface)

8-5/8" 24/32# J-55 @ 3116' (TOC @ surface; DV tool @ 1706')

4-1/2" 11.6/13.5# N-80 @ 11,670' (TOC @ 8420' by CBL)

Tubing:

2-3/8" 4.7# N-80 EUE 8rd @ 10,979'; packer @ 10,969' 11,087'-189'

102'

17 holes

Perforations: Atoka Morrow

11,309'-466'

157'

112 holes

AFE #: 151826

Objective:

TA existing perforations with CIBP. Recomplete uphole to the Strawn.

Procedure:

- 1. Test safety anchors. MIRU PU. Kill well w/ 2% KCl water. ND tree & NU BOP.
- 2. Release Arrowset I packer @ 10,969'. TOH w/ 2-3/8" production tubing and packer.
- 3. RU WL. RIH w/ gauge ring & junk basket on WL and tag PBTD. POOH.
- 4. RIH w/ CIBP on WL. Set CIBP @ +/- 11,050'. Dump bail 35' cmt on plug. Test CIBP to 1000 psi.
- 5. RIH w/ cement bond log. Log 1000' from CIBP. Go back to bottom. Pressure up on casing to 1000 psi. Log well from PBTD to TOC. Send log to engineering in OKC. If bond is poor across zone of interest, a cement squeeze may be necessary.
- 6. RIH w/ 3-1/8" TAG perf guns on WL and correlate to Schlumberger CNFD log dated 1/7/82. Perforate the following Strawn intervals w/ 2 SPF 120° phased. Note any pressure change at the surface.



Strawn Perforations:

Interval	h (ft)	SPF	# holes
10365-367	2	2	5
10373-374	1	2	3
10380-381	1	2	3
10438-442	4	2	9
10446-452	6	2	13
10457-458	1	2	3
10475-480	5	2	11
10499-500	1	2	3
10502-503	1	2	3
10507.5-510.5	3	2	7
Total	25		60

- 7. If well is dead, RD WL. TIH w/ profile nipple, 10' 2-3/8" tubing sub, Arrow-Set packer, & on-off tool on 2-3/8" tubing. Set packer @ +/- 10,300'. Test packer to 1000 psi.
- 8. ND BOP & NU tree. Swab tubing dry.
- 9. RU BJ Services. Acidize Strawn perfs 10,365' 10,510' down tubing w/ 2500 gal 15% HCl, 7500 gal gelled 15% HCl, & 50 ball sealers per BJ recommendation. RD BJ Services. Flow back load.
- 10. Swab well in. Put to production. RDMO.

S. Jones 12/3/2009

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number 30-015-23108 ⁴ Property Code **Property Name** Parkway West Unit 10 ⁷OGRID No. 8 Operator Name ⁹ Elevation 6137 Devon Energy Production Co., L.P. 3327' GR Surface Location Feet from the North/South line UL or lot no. Lot Idn Feet from the East/West line Section Township Range County 1980 G27 198 29E North 1980 East Eddy 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ³ Joint or Infill Consolidation Code ¹⁵ Order No. 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this a contract with an owner of such a nuneral or working 1980' Stephanie A 1980' 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief Date of Survey Signature and Scal of Professional Surveyor See Original Plat for Surveyor Certification

Certificate Number

MELL LOCATION AND ACREAGE DEDICATION PLAT

form (-) .
Supersedes C-1/H
I flor tive 1-4-65

All distances must be from the outer boundaries of the Section

THE PETROLEUM CORP.			PARK	PARKUAY WEST UNII			10 8	
G	5• nor 27	19 SOUTH	Hrmge 29	EAST	EDD	ΣΥ		
1980	ration of Well feet from the	EAST line on	1980	feet i	mi, the	ORTH		
3327.8	!	Formation Morrow	Focil		,	N/:	11e1 / 1e1 je 2 320	1,
1 Outline t	the acreage dec	dicated to the subject of	well by colored	d pencil or	hachure mark			
2 If more interest	than one lease and royalty)	is dedicated to the we	ell, outline eac	ch and ident	ify the owner	rahip thereof	(both as t) working
	communitizatio	of different ownership is n, unitization, force-poo	ling. etc?				worrs beer	i consult
XXX) es	∑ No □	If answer is "ves," type	of consolidati	onU	nitizatio	n		
	r 15 "no;" list 1 if necessary.)_	the owners and tract des	criptions whic	h have acti	ially been co	nsolidated (l se rever	o side f
No allowa	able will be ass	ngned to the well until a nse) or until a non-stands						
	, , , , , , , , , , , , , , , , , , ,					CER	TECATION	
	 		1		10	hereby certify to	true and camp	lete to tre
		 a o			6	laudia	\wedge ι	ud)
	+		1			audia Ofi	$_{ m eld}$ U	
)			-1980'		gineering	assista	nt
	t 		1, 1	1300	5	gust 10,		on
	, 1 1 1 1		 	٠	s i	hereby certify hown on this plantes of actual index my supersy true and corrowledge and be	or was plaifed surveys made sor and tha sect in the b	from tie a by me or the same
	+ 		-			* * * * * * * * * * * * * * * * * * *	7-28-81	
	; } 1				Pey	Comme or tesse	-	4
330 660	190 1320 1680	1980 2312 2640 200	00 1800	1000 800	Con		HN W WEST	