

Oil Cons.  
UNITED STATES N.M. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1801 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1980' FWL, Section 3, T24S, R31E

CONFIDENTIAL

RECEIVED

OCD-ARTESIA

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 3 Federal #8

9. API Well No.

30-015-32477

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4222'. TD reached @ 19:30 hrs 11/21/02. Ran 95 jts 8-5/8" 32# J-55 STCcsg. Cmt w/ 960 sks 35:65 POZ C @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 140 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8309'. TD reached @ 18:00 hrs 11/29/02. Logged well w/ Schlumberger. Ran 186 jts 5-1/2" 17# & 15.5# J-55 LTC csg. BJ cmt'd 1<sup>st</sup> stage w/ 570 sks Cl C + additives @ 14.09 ppg. Circ 82 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 650 sks Cl C + additives @ 14.09 ppg. Circ 78 sks to surface. Cmt'd 3<sup>rd</sup> stage w/ 350 sks 65:35 POZ C @ 12.4 ppg followed by 100 sks Cl C Neat @ 14.8 ppg. Circ 36 sks to surface. CBL ran 12/08/02. TOC @ surface.

ACCEPTED FOR RECORD

JAN - 9 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Cathy Timber Title Sr. Operation Tech Date 01/07/03

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_