

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

00D-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMNM074938

6. If Indian, Allottee or Indian Name  
**RECEIVED**  
DEC 16 2009  
NMOCD ARTESIA

7. If Unit or CA/Agreement, Name and No.

8. Well Name and No.  
GISSLER B #52

9. API Well No.  
30-015-37241 S1

10. Field and Pool, or Exploratory Area  
CEDAR LAKE GLORIETA YESO

11. County or Parish, State  
EDDY COUNTY, N.M.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURNETT OIL CO., INC.

3a. Address  
801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)  
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT K, 2310' FSL, 1650' FWL, SEC 12, T17S, R30E- SURF  
UNIT K, 2116' FSL, 2094' FWL, SEC 12, T17S, R30E- BH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>NEW PRODUCING WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/01/2009 MIRU unit, RIH w/bit & DCs, tag DV tool @ 2552', drill out DVT. Test casing to 1000 PSI-ok. Tag PBD @ 5135'. POOH with all. RU wireline. **Run Directional Survey and Cased Hole CN W/GR/CCL log. 11/04/2009** Perforate @ 4833', 4836', 4840', 4843', 4861', 4868', 4875', 4880', 4885', 4888', 4893', 4897', 4910', 4916', 4923', 4931', 4936', 4940', 4954', 4965', 4975', 4983', 4988', 5047', 5067' and 5075' - Total of 26 holes @ 1 SPF. RD W/L, RIH w/ tbg and pkr to 4740'. **11/05/2009** Acidize perfs w/2500 gals NeFe acid. POOH w/tbg & pkr. ND BOP, NU frac valve. **11/07/09** RU Cudd, slickwater frac w/658,980 gals FR-56 water, 20,000# 100 mesh white sand, 217,527# 40/70 sand. RU W/L, **SET RBP @ 4820'**, test to 2600# - ok, perforate @ 4704', 4707', 4710', 4726', 4730', 4735', 4740', 4746', 4754', 4758', 4763', 4793' and 4797' - total 26 holes @ 2 SPF. RU Cudd, slickwater frac w/400,092 gals slickwater, 20,000# 100 mesh white sand, 126,700# 40/70 sand. **11/09/09** ND frac valve, release and **POOH w/RBP @ 4820'**, clean out to 5135. 11/10/09 RIH w GIH w/146 jts (4604') 2-7/8" 6.50# J55 R2 EUE T&C tubing & submersible pump. **11/13/2009** First production pumping to Gissler B 3-2 Tank Battery off The Lease 36 BO, 1375 BLW, 44 MCFG. 11/18/2009 Test 123 BO, 1364 BW, 190 MCFG.

**ACCEPTED FOR RECORD**  
DEC 14 2009  
/s/ Myles Kristof  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.)  
Name (Printed/Typed) MARK A. JACOBY Title ENGINEERING MANAGER  
Signature *Mark A. Jacoby* Date 11/20/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  
(Instructions on page 2)

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