Form 3160-5 (February 2005)

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5	Lease	Serial	Nο

BUREAU OF LAND MANAGEMENT			5 Lease Serial No. NMNM97120		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or	Tribe Name
SUBMIT	IN TRIPLICATE - Other i	instructions of Fage EIV	ED	7 If Unit of CA/Agreer	nent, Name and/or No
1 Type of Well Oil Well Gas Well Other		DEC 23 20	09	8 Well Name and No Chinabe	rry 5 Federal 1
Name of Operator Devon Energy Production Co., LP		NMOCD ART	ESIA	9 API Well No 30-	015-35013
3a Address 20 North Broadway OKC, OK 73102		3b Phone No (include area cod (405)-552-7802	de)	10. Field and Pool or E Sheep I	xploratory Area Draw: Strawn (Gas)
4 Location of Well (Footage, Sec , T.,R,M., or Survey Description) 2300' FNL & 1400' FWL Sec 5-T23S-R26E				11 Country or Parish, State Eddy County, NM	
12 CHEC	K THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE	OF NOTIC	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	uction (Start/Resume) Water Shut-Off amation Well Integrity Add Strawn Poy	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	Recomplete Other Add Strawn Pay	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal	
13 Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed Final A determined that the site is ready for	lly or recomplete horizontally ork will be performed or proved operations. If the operatio Abandonment Notices must be	y, give subsurface locations and wide the Bond No. on file with Bon results in a multiple completion	measured an LM/BIA. R n or recomp	d true vertical depths of equired subsequent repo- letion in a new interval,	all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once

Devon respectfully requests permission to add Strawn pay and stimulate:

- · See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ approved 04/01/2009
- BOP to be used; No H2S is expected to be encountered
- Completion report to be filed if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico BLM/OCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

DEC 2 1 2009

Is/ Myles Kristof BUREAU OF LAND MANAGEMENT 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) CARLSBAD FIELD OFFICE Stephanie A. Ysasa Title Sr. Staff Engineering Technician Date 12/09/2009 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Devon Energy Corporation Chinaberry 5 Fed 1

2300' FNL & 1400' FWL - S5 T23S R26E Eddy County, NM AFE # API # 30-01535013 WI=100%

Objective:

Add Strawn pay and stimulate with acid.

Well Data:

Surface Casing: Intermed Casing: 13-3/8" 48# H-40, STC @ 720' (TOC surface) 9-5/8" 40# J-55 LTC @ 1705' (TOC surface)

Production Casing:

5-1/2" 17# HP-110 LTC @ 11,950' - DV tool @ 7995' (TOC 1780')

KB elev:

3395'

GL elev:

3378'

PBTD:

11,865' FC but top of released (unfired) TCP gun at 11,803'

Tubing:

330 jts 2-7/8" 6.5#, N-80 EUE 8rd (EOT 10,498`)

Packer:

No packer in well.

Existing Perfs:

10,270'-90', 10,528'-36', 10,538'-46' and 10,552'-72' (Strawn)

Proposed Perfs:

10,315'- 20', 10,332-34', 10,358'-64', 10,400'- 02', 10,447- 60', 10,488 - 94'.

Procedure:

- 1. RUPU. Kill well with 20 bbls lease water. ND tree. NU BOP. POOH w/ tubing.
- 2. RU wireline truck. RU lubricator and pressure test to 2,500 psig. Make GR/JB run to PBTD. Set 5 ½" flow-thru composite plug at ~10,510'. Perforate Strawn with 3 1/8" TAG guns loaded 3 spf and 60° degree phasing as follows: 10,315'-20'(5'), 10,332'-34'(2'), 10,358'-64' (6'), 10,400'-02' (2'), 10,447'-60' (13'), and 10,488'-94'(6') Total 34' and 102 holes. Note: Tie to Schlumberger Open Hole Log dated 9/7/2006.
- 3. RIH w/ production packer with o-o tool, 1 jt tubing, and sliding sleeve (closed position) and set packer at 10,300' (space out with pump joints if necessary). ND BOP. NU tree.
- 4. RU BJ Services. Test lines. Install isolation tool and acid frac Strawn down tubing as per recommendation. Take 5, 10 and 15 minute pressures. RDMO BJ equipment. Note: monitor backside during job for possible breakthrough of frac job.
- 5. RU swab. Swab well on production.
- 6. RDMO.

GBM 12/8/09

Chinaberry 5 Federal 1 30-015-35013 Devon Energy Production Co., LP December 17, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 3M BOP to be used and tested prior to RIH
- 4. Must complete work by 7/1/09.

MAK 121709