Form 3160-5 (September 2001)

OCD-ARTESIA **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0135 Expires January 31, 2004

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

LC	LC-029435-A
6	If Indian, Allottee or Tribe Name

	is form for proposals to ell. Use Form 3160-3 (A			o if indian, Another of thoe Name		
	PLICATE- Other instr			7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well Oil Well 2 Name of Operator Merit Energy	Gas Well Other Company	1	ARTESIA	8. Well Name and No J. L. Keel A #3 9 API Well No		
3a Address 13727 Noel Rd. Suite 500 Dalla	as, Texas 75240	3b Phone No. (include 972-628-1569	area code)	30-015-05091 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., 330' FSL & 1650' FWL; Sec. 7	-T17S-R31E	INIDICATE NATI II	E OF NOTICE I	Grayburg-Jackson 11 County or Parish, State Eddy Co., New Mexico EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TROTALL BOALES) 10		PE OF ACTION	LAORI, OROHILA DAIA		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily Al Water Disposal	Well Integrity Other Resume Injection		
13 Describe Proposed or Complete	ed Operation (clearly state all pertin	ent details, including esti	mated starting date of a	ny proposed work and approximate duration thereof		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/02/09 Merit Energy Company resumed injection. The well is taking 258 BWPD @ 1625 psig.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
Lynne Moon	Title Regulato	Title Regulatory Manager		
Signature Signer Moor	Date	12/15/2009		
THIS SPACE FOR FEDER	RAL OR STATE	OFFICE USECCEPTED FOR RECORD		
Approved by	Title	Date DEC 2 1 2009		
Conditions of approval, if any, are attached Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subj which would entitle the applicant to conduct operations thereon		MA NICEAN		