

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 22805
13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. State Oil & Gas Lease No. 647-368, 647-363, 647-320
7. Lease Name or Unit Agreement Name Empire Abo Unit "F"
8. Well Number 373
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator BP America Production Company
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location Unit Letter E : 1820 feet from the North line and 150 feet from the West line Section 35 Township 17S Range 28E NMPM County Eddy	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679.3' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on 10/16/09. POH w/ rods & pump - left pump's standing valve in hole. Installed BOP, RU wireline and shot drain holes in tbg @ 6029' - POH & LD tbg assembly. TIH w/ bit & scraper on workstring to 6076', OK. TIH w/ 5 1/2" CIBP and pkr on tbg & set CIBP @ 6025'. Set pkr @ 6000' and pressure tested CIBP w/ 500 psi, OK. POH w/ pkr. RU wireline and dumped 35' of cement onto CIBP, new PBD = 5990', which abandoned Abo perms from 6088' - 6094'. Perfed Abo intervals: 5853' - 5855' 5867' - 5869' 5873' - 5875' 5884' - 5888' & 5891' - 5893' w/ 2 SPF = total of 12' & 24 holes. WIH w/ pkr on tbg, RU Halliburton, spotted acid across perms & set pkr @ 5735' - attempted to break down perms w/ 3800 psi, unsuccessful. Released pkr, re-spotted acid across perms & reset pkr @ 5735' - broke down perms w/ 2060 psi. Treated perms 5853' - 5893' w/ 750 gals 15% HCL acid and 40 ball sealers, ATR = 2.6 BPM @ 2926 psi. Formation on vac after 35 seconds. Swab tested - very little fluid entry w/ light gas show. Released pkr & POH. RU wireline & perfed additional Abo zone from 5898' - 5908' w/ 2 SPF = 20 holes. Ran pkr & set @ 5745'. RU Halliburton and treated Abo perms 5853' - 5908' overall w/ 2800 gals 15% HCL acid and 66 ball sealers, ATR = 4.1 BPM @ 678 psi - had only slight ball action. Swab tested approx 9 hrs, recovered average of 5 BFPH @ 5% oil and good gas show. Released pkr & POH. Ran production tubing w/ assembly bottomed @ 5935', SN landed @ 5903' & TAC set @ 5800'. Ran pump & rods and hung well on. RD & MO PU on 11/6/09. Well is shut-in and awaiting Production Department to return well to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operation Superintendent DATE 12/30/09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432/688-5245

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 1/6/200

Conditions of Approval (if any):