Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VEL
OMB NO. 1004	-013
Expires: July 31	201

Э.	Lease Seriai No	
	NMNM118710	

SUNDRY	NMNM118710					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No	
Type of Well ☐ Gas Well ☐ Other Onl Well ☐ Gas Well ☐ Other					8. Well Name and No HIGH LONESOME 23 FED COM 1H	
Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-015-35949-00-S1	
3a Address 550 W TEXAS, STE 1300 FAS MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-685-4332 RECFIVED			10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Descript	ion)		V hous basis	11. County or Parish,	and State
Sec 23 T16S R29E SESE 900	FSL 330FEL	DEC 31 2009		EDDY COUNTY, NM		
			NMOCD A	F		
12. CHECK APPE	ROPRIATE BOX(ES)	TO INDICATI		3 3 4 4 3 1 4 4	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize □		eepen Produ		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	□ Fra	cture Treat	Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Ne	New Construction ☐ Rec☐ Plug and Abandon ☐ Tem		plete	Other
☐ Final Abandonment Notice	Change Plans	□ Plu			rarily Abandon	Unshore Order Var
	Convert to Injection		□ Plug Back □ Wate		Disposal	
13 Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f SIGHT GLASS VARIANCE RI	ally or recomplete horizontal it will be performed or provious operations. If the operation pandonment Notices shall be inal inspection)	ly, give subsurface ide the Bond No o results in a multi	e locations and meast on file with BLM/BL ple completion or rec	ured and true v A. Required so ompletion in a	rertical depths of all pertinus subsequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 60-4 shall be filed once
LEASE NUMBER: NMNM118 EDDY, NM	info you	Manufacturer was contacted and he informed us that there was no way that you could hold psi/vac with this device on				
HIGH LONESOME 23 FEDER SECTION 23, T16S, R29E, U	RAL #1H the	the oil tank. Therefore your request is denied.				
HIGH LONESOME 26 FEDER SECTION 26, T16S, R29E, U						

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #78963 verifie For COG OPERATING L Committed to AFMSS for processing by KU	.C, ser	t to the Carlsbad				
Name (Printed/Typed) KANICIA CARRILLO			Title PREPARER				
Signature	(Electronic Submission)	Date	12/17/2009				
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE				
Approved By DENIED			DUNCAN WHITLOCK LEAD PETROLEUM ENGINEERING TECH	Date 12/26/26			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #78963 that would not fit on the form

32. Additional remarks, continued

COG Operating LLC, as Operator, requests that the sight glasses remain attached to the tank numbers: 4836, 4837, 4838, 4839, 65479, 65480, 65481, and 65482.

COG replaced the rubber seals on each wire that runs through the top of the tank. The tank holds the pressure that Onshore Rule 4 requires. $\ ^{'}$