

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6261
7. Lease Name or Unit Agreement Name Avalon (Delaware) Unit
8. Well Number 364
9. OGRID Number 007673
10. Pool name or Wildcat Avalon: Delaware 3715

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Exxon Mobil Corporation

3. Address of Operator
P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location
Unit Letter ___ P ___: 660 feet from the SOUTH line and 330 feet from the EAST line
Section 25 Township 20S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3316' GR

RECEIVED
DEC 21 2009
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LAST PRODUCTION REPORT
10/1/07

This Sundry is to request TA Status for this wellbore. MIT was performed on 12/16/09 with NM OCD witnessing.

12/11/09 – RU. Pull rods & down-hole pump out of wellbore.

Temporary Abandoned Status Approved

12/14/09 – Pull out of hole with tubing. Pick up retrievable bridge plug (RBP) on work string & set at 2640'. Circulate well clean. Test casing to 600 psi with good result.

10/1/2014

12/15/09 – Run in hole & release & remove RBP. Pick up cast iron bridge plug & set at 2640'. Place 36 ft of cement on top of plug. Run in hole with tubing, circulate 80 bbls of packer fluid. Test to 530 psi for 30 minutes (lost 10 psi). Pull out of hole with tubing.

12/16/09 – Run in hole with kill string. Performed MIT with NM OCD as witness. Good test result. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Regulatory Specialist DATE 12/18/09

Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 12/29/09
Conditions of Approval (if any):

