Submit 3 Copies 10 Appropriate District  State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-24770
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr , Santa Fe, NM	K-6261
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR COLUMN FOR PERMIT") FOR SUCH D	Alaw (Dalassana) Hait
PROPOSALS.)	Avalon (Delaware) Unit  8. Well Number 364
1. Type of Well: Oil Well X Gas Well Other DEC 2 1 2009	
2. Name of Operator Exxon Mobil Corporation	9. OGRID Number 007673
NMOCD ARTESIA	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4358, CORP-MI-0203, Houston, TX 77210	Avalon: Delaware 3715
4. Well Location	
Unit Letter P: 660 feet from the SOUTH line and 330 feet from the E	AST line
Section 25 Township 20S Range 27E NMPM Con	inty Eddy
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3316' GR	
	: •
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
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	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL W	<del></del>
	DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEN	ENT JOB
OTHER:	and give pertinent dates, including estimated date
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