

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26990
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dahlia ALA Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw Upper Penn South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED JAN 12 2010 NMOCD ARTESIA
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted as production casing is cemented to surface.
2. Set a CIBP at 7603' with 35' cement on top.
3. Spot a 200' cement plug from 5920'-6120'. This will place a plug across the Wolfcamp and Abo tops.
4. Spot a 140' cement plug from 3580'-3720'. This will place a plug across the Bone Spring top.
5. Spot a 110' cement plug from 1034'-1144'. WOC and tag, reset if necessary. This will place a plug across the surface casing.
6. Spot a 100' cement plug from 0-100'. This will place a plug from 100' to the surface.
7. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

* Required 100' CMT Plug Across DU Tail 5615' - 5515'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 11, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 3/14/2010 DATE 1/14/2010

Conditions of Approval (if any):

WELL NAME: Dahlia ALA Com #1 FIELD: Dagger Draw

LOCATION: 1,980' FSL & 660' FWL of Section 25-20S-24E Eddy Co., NM

GL: 3,614' ZERO: _____ KB: _____

SPUD DATE: 5/1/92 COMPLETION DATE: 6/8/92

COMMENTS: _____ API No.: 30-015-26990

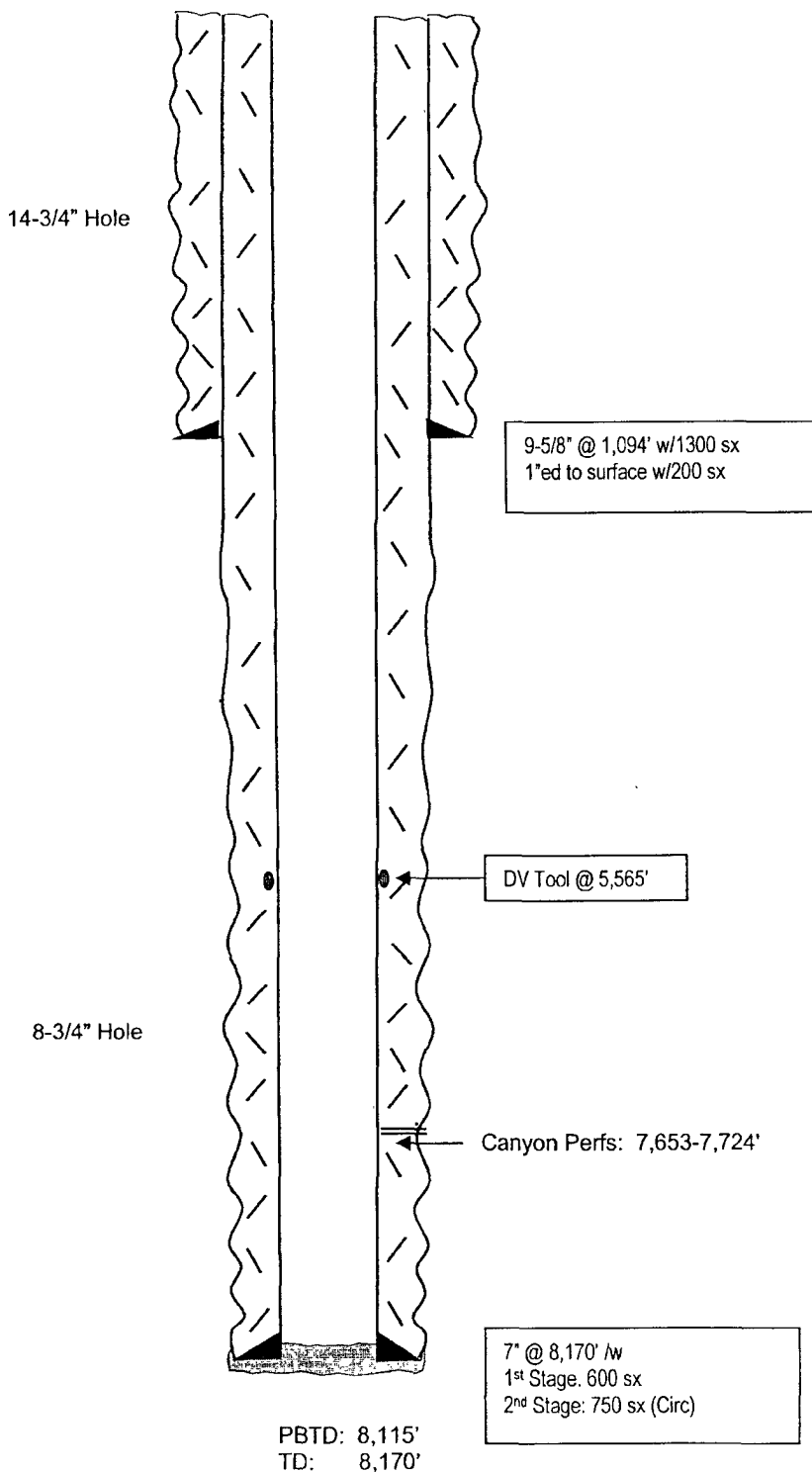
CASING PROGRAM

9-5/8" 36# J-55	<u>1,094'</u>
7" 23#/26# J-55 & N80	<u>8,170'</u>

Before

TOPS

Yeso	2,310'
BS Lime	3,670'
3 rd BS	5,822'
Abo Gr Sh	5,994'
WC Lm	6,070'
Canyon Lm	7,556'
Canyon Dolo	7,606'
Base Dolo	7,870'



Not to Scale
9/1/09
DC/Hill

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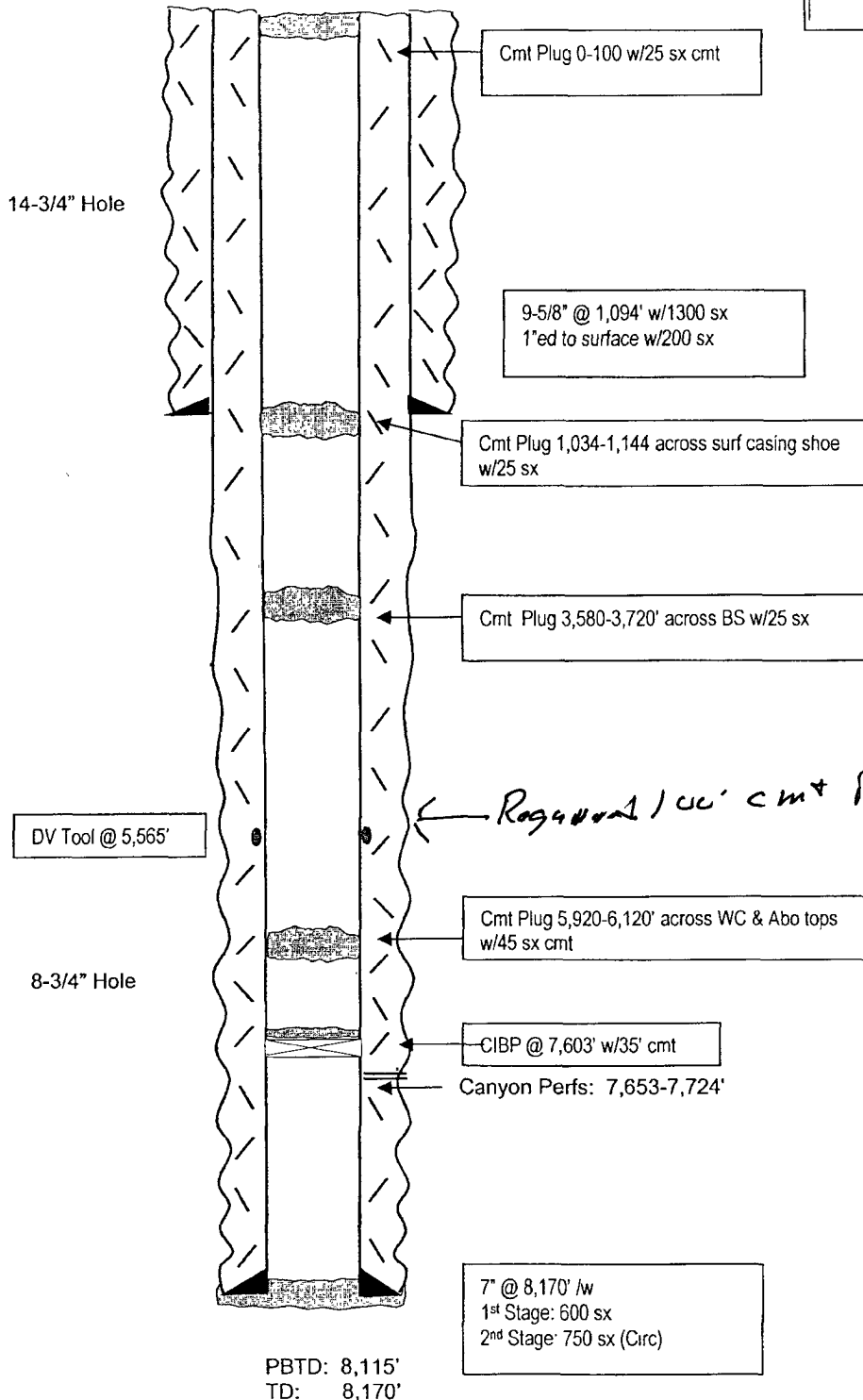
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← Required 100' cmt Plug across DU Tool
5615-5515'

Not to Scale
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