

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address

801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT J. 2475' FSL. 2475' FEL. SEC 11. T17S. R30E

5. Lease Serial No.

NMNM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #55

9. API Well No.

30-015-37243 S1

10. Field and Pool or Exploration Area

11. County or Parish, State

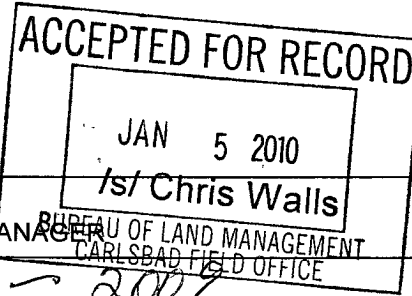
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>BORE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/2009 Notify BLM/Jim Amos to start location. 11/30-12/04/09 Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. 12/10/09 MIRU Rig #5, Notiy BLM/Richard of spud time plan. Spud well @ 6:30 AM 12/11/2009. Drill to 390', lost all returns @ 210', never regained to 390'. Set 9 jts (390') 8-5/8" 24# J55 ST&C casing w/ notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked. Howco cement w/150 sks thixo and 350 sks CL "C" w/ 2% CaCl2. WOC. No cement to surface. BLM Tony Tucker on site for cement job. Got ok from Tony for 1" cement job. Tag cement @ 271'. Spot 10 sk plug of Class Cw/2% CaCl2, tag cmt @ 267'. Spot 25 sks Class C w/2% CaCl2. 12/12/09 Tag cmt @ 224', Spot 50 sk Cl C plug w/ 2% CaCl2. Tag cmt @ 140', spot 95 sk Cl C plug w/2% CaCl2. Circulate 10 sks to surface. Nu wellhead, NU hydril, had Enchantment test hydril to 2000# as required; Held ok. Tag cmt @ 334', drill to 390'. 12/13-18/09 Drill from 390 to 4492' (TD.)Have approx 5 BPH water flow from approx 2850' to 4050'. 12/18/09 RU logger, run DLL, Micro-Guard, DSN, SGR & SD logs to 4482'. 12/19/09 Run 101 jts (4492') 5.5" 15.50# J55 R3 LT&C casing, FC @ 4447", Top 75 jts. has external RYT-WRAP csg. Halco pump 750 sks 50/50 POZ mix-tail w/350 sks mix. Had cement to surface. Notified BLM/ Terry Cartwright for production casing cement job. Release Rig @ 12:00 noon 12/21/2009. Wait on completion..

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Date

12/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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