District I
1625 N. French Dr., Hobbs. NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe NM 87505

NMOCD ARTESIA

Form C-141 Revised October 10, 2003

JAN 19 2010 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 NM OCD A Release Notification and Corrective Action

					OPERA	ГOR						
Name of Co					Contact Larry Williams							
Address P.C					Telephone No. 505-394-1247 (office), 505-390-5619 (cell)							
Facility Nan	ne- Marqu	ardt Federal			Facility Type – Well							
Surface Ow	ner- Feder	al	Mineral O	wner –	- Federal		Lease No. NM1424					
30-015-	2293	6	LO	CATI	ION OF RELEASE API				I # 3001522936			
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County		
F	12	25 S	26 E	1650'	North		1650	West		Eddy		
Latitude Longitude												
NATURE OF RELEASE												
Type of Relea	ase- Produc	ed Water			Volume of Release 12 BW			Volume Recovered- 10 BW				
Source of Rel	lease- 2" ba	ll valve on 21	ter tank	-	Date and Hour of Occurrence- 01/11/2010 4:30pm			Date and Hour of Discovery 01/11/2010 4:30pm				
Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom?						
By Whom? Larry Williams						Date and Hour 01/12/2010 3:30 pm						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken Two inch valve on back side of tank froze and burst due to cold weather. All water was contained inside the lined secondary containment. Called out vacuum truck to pick up standing fluid. Water is near fresh. Water was frozen on ground .												
Describe Area Affected and Cleanup Action Taken.* Fluid was contained inside of the lined secondary containment and didn't get outside of the containment. Standing fluid was vacuumed up and hauled to third party disposal. No further clean up will be done since it is a lined containment and all fluids were picked up.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	an	the h	·		OIL CONSERVATION DIVISION							
Printed Name:	Larry Will			A	Approved by District Supervisor: Dake by She							
						Approval Date: 1.20-10 Expiration Date: W/A						
E-mail Address: lcwl@chevron.com						Conditions of Approval: Attached					- , , , ,	
Date: 01/12/2	2010	Ph	394-1247		N/A						H	

^{*} Attach Additional Sheets If Necessary