

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-35222

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Red Lake 36 A State

8. Well Number 004

9. OGRID Number

224400

10. Pool name or Wildcat

Red Lake; Glorietta-Yeso, Northeast

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

DEC 10 2009

2. Name of Operator

Edge Petroleum Operating Company, INC. MOOD ARTESIA

3. Address of Operator

1301 Travis, Ste. 2000 Houston, TX 77002

4. Well Location

Unit Letter A : 330 feet from the North line and 465 feet from the East line

Section 36 Township 17S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3619.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Red Lake 36A State #4 is off production with a downhole failure. Prior to going off production the well was producing 2 – 3 Bopd, 20 – 22 Mcfdg & 100 – 120 Bwpd on sucker rod lift from the Yeso. A recompletion to the Lower San Andres from 2500'-2950' OA & the Middle San Andres from 2042'-2440' OA is planned. A CIBP will be set @ 3050' with 20' of cement. Proposed L. San Andres perfs are 2500'-2950' OA with 3 1/8" guns. Proposed M. San Andres perfs are 2042'-2440' OA with 3 1/8" guns. Each interval is to be frac stimulated. The well will be returned to production on sucker rod lift. A completion report and well bore schematic will be send after recompletion is done. Work will commence approx. January 4, 2010.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 12/09/2009

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 1/2/10

Conditions of Approval (if any):