Form 316-5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM 5022A 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	II. Use Form 3160-3 (APD)			
SUBMIT IN TRI	PLICATE - Other instruction	s PRECEIVED	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well X Oil Well	Gas Well Other	JAN 07 2010	8. Well Name and No.	
2. Name of Operator BOPCO, L.P.		NMOCD ARTESIA	POKER LAKE UNIT #58 9. API Well No.	
3a Address		honeNo (include area code)	30-015-24190	
P O Box 2760 Midland Tx 79702 (432)683-2277		10. Field and Pool, or Exploratory Area BIG SINKS (Delaware)		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) UL K, SEC 27, T24S, T31E, 1980' FSL, 1980' FWL			11. County or Parish, State EDDY NM	
12. CHECK AF	PPROPRIATE BOX(ES)TO INDI	CATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	AlterCasing X Fra	epen X Production (Statement of the Construction of the Constructi	Well Integrity X Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the plug-back operations and returning well to production. 9-17-09: MIRU Lucky Services. POOH & LD tbg. Prepare to set CIBP. 9-18-09: MIRU BWWC. Set CIBP @ 8300' w/35' cmt. on top. Perf. the Delaware. 8158'-8168' w/30g charges & 2 spf. 9-19 thru 9-21-09: No activity. 9-22-09: MIRU Big Bear Services. Set packer @ 8090' and prepare to frac. 9-23 thru 9-24-09: SD pending frac. 9-25-09: MIRU Lucky Services preparing to frac the Delaware. 9-26-09: Frac perfs 5158'-8168' w/ 2226 gals 7-1/2% HCL and 40826 gals 25# borate xlinked and linear gel and 99,28 # Ottawa sd. 9-27 thru 9-28-09: SD preparing to clean out. 9-29 thru 9-30-09: MIRU Lucky Rentals and Knight Oil Tools. Circulate hole clean for 2 hrs w/foam air. RD FAU & PS 10/1/09: RU BWWC. Log from 8174' - 6500', Clean out to PBTD @ 8275'. RIH w/bailer. 10-2 thru 10-6-09: Cleaning out sand. SEE ATTACHMENT				
14. Thereby certify that the fore Name (Printed/Typed) Sandra J. Belt	ext. 149	Title Regulatory Cle	ACCEPTED FOR RECORD	
Signature Sand	ra J. Belt	Date 11/13/2009	JAN 5 2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE IS Chris Malle				
Approved by		Title	BUREAU OF LAND MANAGEMENT CARESBAD FIELD OFFICE	
	attached Approval of this notice does ral or equitable title to those rights in the to conduct operations thereon.		OMEGOND TIEED OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Attachment to 3160-5 Sundry Report Poker Lake Unit #58 30-015-24190 11/13/2009

10-7-09: RIH w/production assembly. Land TAC @ 7784' and EOT @ 7946'.

10-8-09: RIH w/pump. Press tbg. to 500 psi; held okay.

10-9 thru 10-16-09: No activity. Waiting on pumping unit.

10-17 thru 11-3-09: Engine Failure.

11-4 thru 11-12-09: Well on production. Best test used 11-11-09.