1625 N French Dr , Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District [!] 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 19 2009

<sup>16</sup> C-129 Effective Date

Submit to Appropriate District Office

<sup>17</sup> C-129 Expiration Date

5 Copies

., San	ta Fe, NM 87505	Santa Fe, NM 87505		AMENDED REPORT
I.	REQUEST FOR	ALLOWABLE AND AUTHOR	RIZATION TO TRANS	SPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210					CONFIDENTIAL  2 OGRID Number  02557  3 Reason for Filing Code/ Eff  NW			025575 Filing Code/ Effec	tive Date	
<sup>4</sup> API Number 30-015-37076		<sup>5</sup> Pool	l Name	Cedar Canyon; Bone Spring				<sup>6</sup> Pool Code 11520		
<sup>7</sup> Property Code 36237		8 Pro	perty Nan	ne	Juniper BIP	Federal		<sup>9</sup> Well Numbe	r 6Y	
II. 10 Surface Location										
Ul or lot no. D	Section 4	Township 24S	Range 29E	Lot Idn	Feet from the 330	North/South Line North	Feet from the 680	East/West line West	County Eddy	

D	4	24S	29E		330	North	680	West	Eddy		
11 Bo	11 Bottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A											

<sup>15</sup> C-129 Permit Number

F

13 Producing Method

\* Code

14 Gas Connection

Date

<u>8/1/</u>09

12 Lse Code

F

III. Oil and Gas Transport		<sup>20</sup> O/G/W
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	U/G/W
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88210	O
036785	DCP Midstream, L.P. 10 Desta Drive Suite 400-W Midland, TX 79705	G

IV. Well Completion Data

<sup>21</sup> Spud Date RH 5/20/09 RT 5/22/09	<sup>22</sup> Ready Date 8/1/09	23 TD 11,829' MD 8100' TVD	<sup>24</sup> PBTD 11,820'	<sup>25</sup> Perforations 8142'-11,467'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	e <sup>28</sup> Casing	g & Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
		20"			Conductor	
17-1/2"		11-3/4"	640'		700 sx (circ)	
11"		8-5/8"			850 sx (circ)	
7-7/8"	5-1/2"		11,597'		1760 sx (close to surface)	
		2-7/8"	6950'			

V. Well Test Data

v. wen rest	Data					
31 Date New Oil 8/1/09	32 Gas Delivery Date 8/1/09	•	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure 1000 psi	<sup>36</sup> Csg. Pressure Packer	
<sup>37</sup> Choke Size 20/64"	<sup>38</sup> Oil 410	<sup>39</sup> Water 1137	<sup>40</sup> Gas 577		41 Test Method Flow Test	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Approved by:   Approved			
Printed name: Tina Huerta			Title: DIST IN SAPERVISE			
Title: Regulatory Compl	iance Supervisor		Approval Date:	26/2010		

E-mail Address: tinah@ypcnm.com

Phone: Date. August 17, 2009

575-748-4168