OCD-ARTESIA

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED LOCAL OMB No. 1004-015/PECEIVED Expires: March 31, 2007

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6. If Indian, Allottee or Tribe Na

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well NM 116378 Da 8. Well Name and No Indian Draw 6 Fed Com 2 Oil Well ✓ Gas Well Other 2 Name of Operator Devon Energy Production Co., LP 9. API Well No. 30-015-36294 3a Address 3b. Phone No (include area code) 10 Field and Pool or Exploratory Area 20 North Broadway OKC, OK 73102 Carlsbad; East, Morrow (405)-552-7802 4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* 1330' FNL & 860' FWL Sec. 2-T22S-R28E 11 Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Add Morrow Pay Casing Repair New Construction Recomplete Subsequent Report & Stimulate l Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection ___ Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Devon respectfully requests permission to add Morrow pay and stimulate:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ submitted to NMOCD.
- BOP to be used; No H2S is expected to be encountered

determined that the site is ready for final inspection)

- · Completion report to be filed if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico BLM/OCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	
Stephanie A. Ysasaga//	Title Sr. Staff Engineering Technician
Signature	Date 12/29/2009
THIS SPACE FOR FE	DERAL OR STATE OFFICE POR OVED
Approved by	Title
Conditions of approval, if any, are affached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease whice nutle the applicant to conduct operations thereon	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a fictitious or fraudulent statements or representations as to any matter within its jurisd	ny person knowingly and will BUREAU OF CLAND MANAGEMEN of the United States any false, liction CARLSBAD FIELD OFFICE
(Instructions on page 2)	

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Devon Energy Corporation Indian Draw 6 Fed Com 2 1330' FNL & 860' FWL - SEC 6 – T22S – R28E

Eddy County, NM

AFE #152184 API # 30-015-36294 WI=50%

Objective:

Add Morrow Lime and return to production.

Well Data:

Surface Casing:

13 3/8" 48# H-40 STC @ 562' (TOC surface)

Intermed Casing:

9-5/8" 40# J-55 LTC @ 2785' (TOC surface)

Production Casing:

5-1/2" 17# HP-110 LTC @ 12,319' (DV tool at 8500')

KB elev:

3150'

GL elev:

3127'

PBTD:

12,232' (float collar)

TD: 12,328'

Tubing:

380 jts - 2-3/8" 4.7# N-80 EUE 8rd

Packer:

Arrowset Packer at 11,816' (wireline set)

Packer Fluid:

4% KCL water

Existing Perfs:

11,853'-60', 11,870'-76', and 11,904'-08 Morrow

Proposed Perfs:

11,598'-11,610' Morrow Lime

Procedure:

- 1. Before rig arrives, RU slickline truck and set blanking plug in "R" nipple below packer at 11,829'. Load and test tubing to 1000 psig. RD slickline truck.
- 2. RUPU. ND tree. NU BOP. Release on-off tool from packer.
- 3. RU swab. Swab fluid level down to $\sim 9,000$ '.
- 4. RIH. Latch packer, release and POOH.
- 5. RU wireline truck. Set 5 ½" flow-thru composite at ~11,815'. Perforate Morrow Lime with 3 1/8" guns loaded 3 spf (60° phasing) 11,598'-610' (12'). Total 12' and 36 holes. Note: Tie CBL to Schlumberger Platform Express Log dated 10/12/08.
- 6. RIH w/ production pkr and tubing to ~11,560'. Set packer. ND BOP. NU Tree.
- 7. RU BJ Services and acidize Morrow Lime as per procedure. Take 5, 10, and 15 minutes readings. RD BJ.
- 8. If necessary, swab well on production.
- 9. RDMO.

GBM 12/23/09

Devon Energy Production Co., LP NMLC-060613 – Indian Draw 6 Fed Com 2 API: 30-015-36294 Eddy County, New Mexico

RE: Add Perfs - Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP is to be used for this well.

Submit subsequent report and well tests once work is completed. New completion report isn't needed.

DHW 011110