Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

K	P
1	•

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LOCO HILLS SWD 33 4 /		
2. Name of Operator Contact: KANICIA CA COG OPERATING LLC / E-Mail: kcarrillo@conchoresource					9. API Well No. 30-015-37269	•	
3a. Address 550 WEST TEXAS AVE STE 1300 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-685-4332 RECEIVED		10% Field and Pool, or Exploratory SWD; WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 33 T17S R30E 840FSL 660FEL			JAN 2 5 2010]	11. County or Parish, and State EDDY COUNTY, NM .	
12. CHECK APPROPRIATE BOX(ES) TO IN			NMOCD ARTESIA TENATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize		eepen	☐ Produ	duction (Start/Resume)		
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■	☐ Alter Casing☐ Casing Repair		acture Treat ew Construction	☐ Reclar		□ Well Integrity☑ Other	
☐ Final Abandonment Notice	Change Plans	_	ug and Abandon		☐ Temporarily Abandon ☐ Temporarily Abandon		
	Convert to Injection		ug Back		/ater Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent Notices shall be file	give subsurfacthe Bond No. Sults in a mult	ce locations and measi on file with BLM/BI/ iple completion or rec	ured and true A. Required s completion in	vertical depths of all perting subsequent reports shall be a new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
COG Operating LLC respectfu	illy request to change the	intermedia	te cement.				
Reason for change: COG requests this modificatio	n for reasons of material a	availability a	and mix water cor	nditions.			
Lead Slurry: Halliburton Light Premium Plus Halliburton Light Premium Plus 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) 5 lbm/sk Gilsonite (Lost Circulation Additive) 5 % Salt (Salt) Fluid Weight: 12.90 lbm/gal			Cement must come to surface if cement does not circulate contact the BLM.				
5				-4-			
14. I hereby certify that the foregoing is	Electronic Submission #	80370 verifi PERATING	ed by the BLM Wel	I Informatio arlsbad	on System		
Name (Printed/Typed) KANICIA CARRILLO			Title PREPA	Title PREPARER			
Signature (Electronic S	(Electronic Submission)		Date 01/20/2010				
	THIS SPACE FO	R FEDER			USEAPPROV	EU	
Approved By			Title		JAN 2 0 20	10 Pate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		/s/ Chris V	Valls		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the language of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

mZ

Additional data for EC transaction #80370 that would not fit on the form

32. Additional remarks, continued

Slurry Yield: 1.88 ft3/sk Total Mixing Fluid: 9.57 Gal/sk Top of Fluid: 0 ft Calculated Fill: 3153 ft Volume: 501.19 bbl Calculated Sacks: 1500 sks Proposed Sacks: 1500 sks

Tail In Slurry: Premium Plus Premium Plus Cement 94 lbm/sk Premium Plus Cement (Cement)

Fluid Weight: 14.80 lbm/gal Slurry Yield: 1.33 ft3/sk Total Mixing Fluid: 6.34 Gal/sk Top of Fluid: 3153 ft Calculated Fill: 847 ft Volume: 70.85 bbl Calculated Sacks: 300 sks Proposed Sacks: 300 sks