

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No  
NM-1149591a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr  
Other \_\_\_\_\_

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2. Name of Operator

Mewbourne Oil Company 14744

3 Address

PO Box 5270 Hobbs, NM 88240

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1815' FNL &amp; 1800' FWL, Unit Letter F

At top prod interval reported below

At total depth

14 Date Spudded

11/10/09

15 Date T D Reached

11/14/09

16 Date Completed

☐ D & A ☒ Ready to Prod

8 Lease Name and Well No

Quick Draw 14 F Federal #1

9 API Well No.

30-015-37366

10 Field and Pool, or Exploratory

North Seven River Yes

11 Sec , T , R , M , on Block and Survey  
or Area Sec 1 4-T20S-R25E

12 County or Parish

Eddy County

13 State

NM

17 Elevations (DF, RKB, RT, GL)\*

3430' GL

18 Total Depth: MD 3167'  
TVD19 Plug Back T.D . MD 3146'  
TVD20 Depth Bridge Plug Set MD  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DN/DLL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J55	24	0	1055'		550	134	surface	NA
7 7/8"	4 1/2" J55	11 6	0	3167'		650	228	surface	NA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2674'	NA						

25 Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	2707'	3167'	2713' - 2874'	0 40"	24	open
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2713' to 2874'	Frac w/1000 gals 10% HCl & 100,000 gals 20# slickwater carrying 50,000# 20/40 Texas Gold Sand

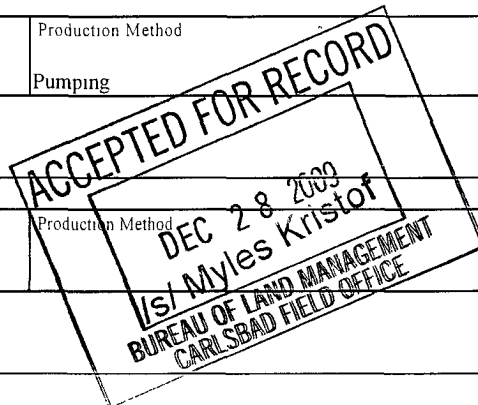
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/08/09	12/15/09	24	→	28	1	229	36 8	0 897	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	75	75	→	28	1	229	36	open	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29 Disposition of Gas (Sold used for fuel, vented, etc )

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Grayburg	600				
San Andres	960				
Glorieta	2583				
Yeso	2707				
TD	3167				
LTD	3164				

## 32 Additional remarks (include plugging procedure)

## 33 Circle enclosed attachments

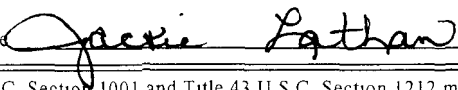
- ☒ 1 Electrical/Mechanical Logs (1 full set req'd)   
 ☐ 2 Geologic Report   
 ☐ 3 DST Report   
 ☐ 4 Directional Survey  
☐ 5 Sundry Notice for plugging and cement verification   
 ☐ 6 Core Analysis   
 ☒ 7 Other Completion Sundry, Dev Rpt & C104

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 12/16/09

Title 18 U S C Section 1001 and Title 43 U S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction