Form 3160-5 (August 2007)

(Instructions on page 2)

OCD-ARTILLIA UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires J	ulv 31, 201

5. Lease Serial No. LC-050429B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	TRIPLICATE - Other in:	structions on page 2.		7 11 Ollit of Cruzigicolli	IAN B C 2040	
I. Type of Well				JAN 26 2010		
Oil Well Gas Well	Other			8. Well Name and No. WLH G4S Unit #44	NMOCD ARTESIA	
 Name of Operator EnerVest Operating, L.L.C. 				9. API Well No. 30-015-37027		
a. Address 1001 Fannin, Suite 800 Houston, Tx 77002-6707 3b Phone No (include area code) 713-465-1514		ode)	10. Field and Pool or Exploratory Area Loco Hills;Qu-GB-SA			
Location of Well (Footage, Sec , T.,R ,M , or Survey Description) 660' FSL & 660' FWL Sec. 12, T18S - R29E			11 Country or Parish, State Eddy County, NM			
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NATUF	E OF NOTIC	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	ection (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		nplete orarily Abandon	Other Injection well completion	
Final Abandonment Notice	Convert to Injection	Plug Back	· ·	Disposal		
Attach the Bond under which the work following completion of the involved of testing has been completed. Final Abar determined that the site is ready for final determined that the site is ready for	perations. If the operation idonment Notices must be all inspection.) well as a producer and it is because: RIH w/3-1/8" select-fire calle inhibitor and ball seale equipment, install choke, EUE J-55 tubing, 2-3/8' x	results in a multiple completifiled only after all requirements of the completities of	on or recomplets, including in the complete as a complete	etion in a new interval, a reclamation, have been controlled for respect to the special section injector for the special section.	Form 3160-4 must be filed once ompleted and the operator has Cord ved WLH Waterflood project, 2/4/10 0.5" EHD). 0,000# of 16/30 Brady.	
4. I hereby certify that the foregoing is true as	nd correct Name (Printed/T	yped) .				
Shirley Galik	1	Title Sr. Regulatory Tech				
Signature MINI MULL Date 12/15/2009						
THIS SPACE FOR FEDERAL OR STATE OFFICE OFFIC						
Approved by		T7				
conditions of approval, if any, are attached Ap- nat the applicant holds legal or equitable title to nittle the applicant to conduct operations there	those rights in the subject le		/s/	JAN 22 2010 Dustin Winkl	er	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C.				EAULOF LANDMANAG		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conversion to Injection of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1

Subject to like approval by the state.

- 1. Contact the appropriate BLM office at least 24 hours prior to the commencing of any conversion operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 2. No further surface disturbance beyond that of the well pad will be permitted without prior approval.
- 3. A closed loop system will be used.
- 4. H2S plan must be implemented with monitoring and protection equipment on site.
- 5. A blowout preventer (BOP), as appropriate, shall be installed before commencing any conversion operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 6,600 feet; a 3M system for a well not deeper than 10,000 feet; and a 5M system for a well not deeper than 16,500 feet.
- 6. Mud shall be placed in the hole to prevent kicks and flows. Mud shall be cut brine, and maintained between 9-10 ppg. Any variance requires prior approval.
- 7. Within 30 days after conversion work is completed, file one original and three copies of the Subsequent Report of conversion, Form 3160-5, and one original and three copies of the Completion Report, Form 3160-4 to BLM. The report should give in detail the manner in which the conversion work was carried out. **Show date injection started.**
- 8. All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted:

Work on well shall commence within <u>one hundred-twenty (120)</u> days from the approval of this Notice of Intent.

DHW 122809