

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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JAN 29 2010

NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐

Oil Well

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Gas Well

☐

Other

RESUBMIT

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FNL & 660'FWL of Section 1-T22S-R24E (Unit E, SWNW)

5 Lease Serial No.

NM-53219

6 If Indian, Allottee or Tribe Name

NA

7 If Unit or CA/Agreement, Name and/or No.

NM-112743

8 Well Name and No.

Whitbread BFG Federal Com #1

9 API Well No.

30-015-33932

10 Field and Pool or Exploratory Area

McKittrick Hills; Morrow

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture/Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to recompleate this well as follows: Set a cement retainer at +/-7892', 30' above the Canyon perforations. Pump 150 sx Thixotropic Class "H" cement with additives, tail in with 100 sx "H" Neat. Drill out the retainer. Pressure test the casing to 1000 psi and re-squeeze if necessary. Clean out down to the 4-1/2" liner tie back sleeve at 8468'. Clean out the 4-1/2" liner down to 10,550'. Circulate the hole clean with treated water. Perforate Morrow 10,110'-10,116' (37), 10,138'-10,144' (37), 10,232'-10,246' (85) and 10,282'-10,290' (49). Stimulate as needed. Pressure test the 7" casing to 1000 psi. After we get a test on the 3-1/2" x 7" annulus, set the 7" packer without pulling out of the seal assembly. Pump a fracturing treatment at 30 BPM down the 3-1/2" tubing, while holding 1000 psi on the 3-1/2" x 7" annulus. Flow the well back and allow it to clean up. Turn well to production.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

December 30, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

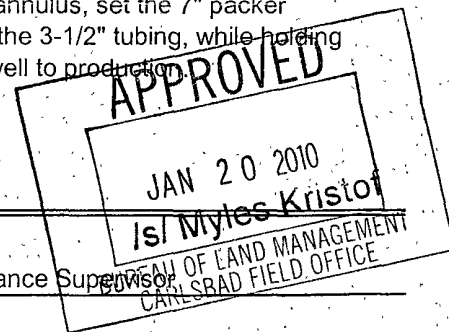
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



**Whitbread BFG Federal Com #1
30-015-33932
Yates Petroleum Corporation
January 25, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from the Cisco / Canyon formations.**
- 4. Subsequent sundry and completion report required.**

MAK 012510