

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-26406

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue -D-, 8808 JV-P

8. Well Number

2

9. OGRID Number

260297

10. Pool name or Wildcat

Loving; Brushy Canyon, East 40350

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

2. Name of Operator

BTA Oil Producers LLC

FEB - 4 2010

3. Address of Operator

104 S. Pecos, Midland, TX 79701

NMOCD ARTESIA

4. Well Location

Unit Letter D : 990 feet from the North line and 660 feet from the west lineSection 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2990'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13-18/09 MI & RU. Unseat pump, POH & LD rods & pump. ND WH, NU BOP, Rel TAC, PU & RIH w/tbg, tag bttm @ 5723'. POH & LD tbg. PU & RIH w/5-1/2"x2-7/8" Loc-set pkr w/2.25F profile nipple (plug in place) on 2-7/8" IPC tbg. Set pkr @ 4663'. Get off pkr w/tbg. Circ 110 bbls pkr fluid, latch onto pkr & test csg to 500 psi - okay. ND BOP, NU WH. Pmp out plug on pkr. RD. Working on Battery.

12/22/2009 - MIT performed, witnessed by Mr. Richard Inge OCD.

01/13/2010 - Began Injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 02/01/2010

Type or print name Pam Inskeep

E-mail address: pinskeep@btaoil.com

Telephone No. (432) 682-3753

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 2/11/10

Conditions of Approval (if any):