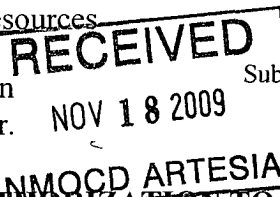


District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address: Chevron USA Inc. COG Operating LLC (Agent) 550 W. Texas Avenue, Suite 1300 Midland, TX 79701		² OGRID Number 229137
		³ Reason for Filing Code/ Effective Date NW effective 10/07/09
⁴ API Number 30 - 015-37085	⁵ Pool Name Fren; Glorieta, Yeso	⁶ Pool Code 26770
⁷ Property Code 305607	⁸ Property Name Skelly Unit	⁹ Well Number 640

I. ¹⁰ Surface Location

Ul or lot no. H	Section 22/15	Township 17S	Range 31E	Lot.Idn	Feet from the 2080	North/South Line North	Feet from the 1769	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 2120	North/South line 365	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/07/09	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Div.	5105212	O	
221115	Frontier Field Services	5105214	G	

IV. Produced Water

²³ POD 5105216	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 09/01/09	²⁶ Ready Date 11/14/09	²⁷ TD 6815	²⁸ PBTB 6725	²⁹ Perforations 5160 - 6460 ✓	³⁰ DHC, MC
³¹ Hole Size 17-1/2	³² Casing & Tubing Size 13-3/8	³³ Depth Set 535	³⁴ Sacks Cement 475		
11	8-5/8	1845	600		
7-7/8	5-1/2	6815	1100		
	2-7/8	6192			

VI. Well Test Data

³⁵ Date New Oil 11/14/09	³⁶ Gas Delivery Date 11/14/09	³⁷ Test Date 11/14/09	³⁸ Test Length 24	³⁹ Tbg. Pressure 70	⁴⁰ Csg. Pressure 70
⁴¹ Choke Size	⁴² Oil 23	⁴³ Water 17	⁴⁴ Gas 209	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

CJACKSON

Printed name:

Chasity Jackson

Title:

Agent for COG

E-mail Address:

cjackson@conchoresources.com

Date:

11/16/09

Phone:

432-686-3087

OIL CONSERVATION DIVISION

Approved by:

Lewis R. Doole

Title:

Dist. H. Supervisor

Approval Date:

02/10/2010