

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. "EE" FEDERAL "24" 2
2. Name of Operator CHAPARRAL ENERGY, L.L.C.		9. API Well No. 30-015-26160
3a. Address 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114	3b. Phone No. (include area code) Ph: 405-426-4397 Fx: 405-425-8897	10. Field and Pool, or Exploratory DAGGER DRAW UPPER PENN, N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R24E NENE 800FNL 660FEL		11. County or Parish, and State EDDY COUNTY, NM

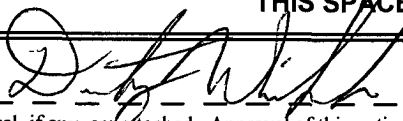
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well is currently perforated in the Canyon Reef 7689'-7693', 7696'-7702', 7709'-7714', 7717'-7735', 7741'-7758', 7776'-7778', 7782'-7784', 7788'-7790', 7793'-7800', 7812'-7850' w/4spft, 444 total shots. Propose to MIRU Workover Rig. Install wellhead environmental tray & spot frac tank for flow back and water for acid job if needed. Since Chaparral purchased this well in 2004 we have not worked on because of reported rod part. Fish rods and NUBOP. Release Tbg Anchor & POOH w/tbg. RIH & set CIBP @ 7650' & spot 10 ft of cmt on top. TIH w/open end tbg. Load hole w/2% KCl water and test casing to 500 psig. Reverse out any paraffin and POOH w/tbg. MIRU Wireline Unit & run CBL from 7640' to 4900'. Perforate Canyon Reef from 7561'-7565 w/4 JSPF, 17 holes. POOH w/gun & RIH w/treating pkr to 7500'. Set & acidize Canyon Reef w/1000 gal inhibited 20% HCl. Use 1.1 specific gravity Bio Ball diverters. Test this zone. RIH w/RBP to 7500'. Set RBP & test to 500 psig. Perforate Wolfcamp zone from 7317'-7330, 7338'-7342', 7358'-7362', 7368'-7370', & 7412'-7414' w/2 JSPF, 59 holes. POOH w/gun & RIH w/treating pkr to

14. I hereby certify that the foregoing is true and correct. Electronic Submission #80292 verified by the BLM Well Information System For CHAPARRAL ENERGY, L.L.C., sent to the Carlsbad	
Name (Printed/Typed) DAVID P. SPENCER	Title MANAGER OF REGULATORY AFFAIRS
Signature (Electronic Submission)	Date 01/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By 	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
FEB 8 2010 /s/ Dustin Winkler	
Date	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #80292 that would not fit on the form

32. Additional remarks, continued

7275'. Set & acidize Wolfcamp w/5000 gal inhibited 20% HCl. Use 1.1 specific gravity Bio Ball diverters. Test this zone. RIH w/RBP to 7200'. Set RBP & test to 500 psig. Perforate Wolfcamp zone from 6968'-6978', 6980'-6984', 6998'-7002', 7007'-7010', 7015'-7021', & 7026'-7029' w/2 JSPF, 66 holes. POOH w/gun & RIH w/treating pkr to 6940'. Set & acidize Wolfcamp w/7500 gal inhibited 20% HCl. Use 1.1 specific gravity Bio Ball diverters. Test this zone. RIH w/RBP to 6930'. Set RBP & test to 500 psig. Perforate Wolfcamp zone from 6874'-6879' w/2 JSPF, 11 holes. POOH w/gun & RIH w/treating pkr to 6850'. Set & acidize Wolfcamp w/1000 gal inhibited 20% HCl. Use 1.1 specific gravity Bio Ball diverters. Test this zone. RIH w/RBP to 6350'. Set RBP & test to 500 psig. Perforate Wolfcamp zone from 6225'-6228' & 6256'-6260' w/2 JSPF, 16 holes. POOH w/gun & RIH w/treating pkr to 6190'. Set & acidize Wolfcamp w/1500 gal inhibited 20% HCl. Use 1.1 specific gravity Bio Ball diverters. Test this zone. Retrieve all RBP's. TIH w/production equipment, depth to be determined based on results of tests. RDMO Wireline Unit & Workover Rig after NDBOP & NU WH. Place well on production after clean up location and final paperwork is filed.

Chaparral Energy, LLC.
NM-58023 – EE Federal 24 #2
API: 30-015-26160
Eddy County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S detection and safety equipment to be on location. 3M BOP system to be used.

CIBP to be placed 50'-100' above perfs (no deeper than 7639') with a minimum of 35' cement if dump bailed, or 25 sx pumped.

NOI to DHC must be approved by BLM and NMOCD before removing the RBPs and exposing the Canyon Reef and Wolfcamp to each other.

Submit subsequent report and completion report once work is completed.

DHW 020510