Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103		
<u>District I</u>	Energy, Minerals and Natural Resources			WELLAPI	October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION				30-015-35098		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				STATE S FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•				V-2516		
SUNDRY NOTICES AND REPORTS ON WELLS						greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Mosley Car 8. Well Nu	nyon BIA Stat mber	e	
1. Type of Well: Oil Well Gas Well Other RFCFIVED				1			
2. Name of Operator	,		the best of the second	9. OGRID	Number		
Yates Petroleum Corporation 3. Address of Operator		FEB	FEB - 9 2010		025575 10. Pool name or Wildcat		
105 South Fourth Street, Artesia, N	NM 88210	NMOCD	ARTESIA	l l	one Spring (G.		
4. Well Location		14141000	ALLESIA	·····			
Unit Letter A:	660 feet from the	North	line and	660fee	et from the	East line	
Section 5 Township 24S Range 25E NMPM Eddy County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3814'GR							
		3011	,				
12. Check	Appropriate Box to	Indicate N	ature of Notic	e, Report or 0	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR							
TEMPORARILY ABANDON					S. P AND	Α 🗆	
PULL OR ALTER CASING							
DOWNHOLE COMMINGLE							
OTHER: Dugback and recomplete							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
12/28/00 Decreased the Total conducts 1500 to 1211 to 1							
12/28/09 – Began recompletion. Tested annulus to 1500 psi, held good. 12/29/09 – NU BOP. Released packer at 9158'. TOOH with tubing. RIH with a gauge ring to a depth of 9250'. Set a 7" 26# CIBP at							
9207' with 35' cement on top.							
12/30/09-1/2/10 – Perforated Bone Spring 5504'-5514' (11), 5530'-5548' (19), 5558'-5562' (5) and 5604'-5616' (13) for a total of 48							
holes. Spotted 4 bbls acid at 5616'. Acidized with 2500g 7-1/2% IC HCL with 100 ball sealers. 1/11/10 – Frac Bone Spring with a 30# Borate XL, 3169 bbls fluid, 5000# 100 mesh sand, 24,000# 20/70 White sand, 14,000# 20/40							
White sand, 55,000# 20/40 RCS. Set a flow thru frac plug at 5400'. Perforated Bone Spring 5266'-5272' (7), 5282'-5286' (5), 5296'-							
5302' (7) and 5326'-5328' (3) for a total of 22 holes.							
1/12/10 – Frac Bone Spring with a 30# Borate XL, 3101 bbls fluid, 5000# 100 mesh sand, 32,600# 40/70 White sand, 15,000# 20/40 White sand, 41,000# 20/40 RCS.							
1/14/10 – Drilled flow thru plug at 5400'. TIH with bit to a depth of 5899'. Circulated hole clean. 2-7/8" tubing at 5851'.							
Const D'	D	. n. 1 . n.	,				
Spud Date:		ig Release Da	te:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE (Inalla	urta T	ITLE Regu	ılatory Compliar	nce Supervisor	DATE Fel	oruary 2, 2010	
Type or print name Time II-		_		- -		•	
Type or print name Tina Hue For State Use Only	ena E-mail a	address: <u>tir</u>	nah@yatespetrol	eum.com I	PHONE:5	75-748-4168	
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APPROVED BY: U Quod Jany TITLE Field Supervisor DATE 2-11-2010 Conditions of Approval (if any):							