<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or RECEIVED											
Proposed Alternative Method Permit or Closure Plan Application  OCT 2 7 2009  Type of action:  Permit of a pit closed loop system, below grade tank, or proposed alternative method.											
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method											
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request											
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the											
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.											
Operator: McKay Oil Corporation c/o Penroc Oil OGRID #: 14424											
Address: 1515 Calle Sur, Hobbs, NM 88240											
Facility or well name: Lookout D Federal #8											
API Number: 30-005-64062 OCD Permit Number:											
U/L or Qtr/Qtr B Section 9 Township 6S Range 22E County: Chaves											
Center of Proposed Design: Latitude North 33° 81' Longitude West 104° 72' NAD: 1927 1983											
Surface Owner:  Federal  State  Private Tribal Trust or Indian Allotment											
2.											
Temporary: ⊠ Drilling ☐ Workover											
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A											
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other											
☐ String-Reinforced											
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L 50 x W 100 x D 7											
3.											
Closed-loop System: Subsection H of 19.15.17.11 NMAC											
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)											
Drying Pad Above Ground Steel Tanks Haul-off Bins Other											
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other											
Liner Seams: Welded Factory Other											
4.  Below-grade tank: Subsection I of 19.15.17.11 NMAC											
Volume:bbl Type of fluid:											
Tank Construction material:											
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off											
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other											
Liner type: Thickness mil  HDPE PVC Other											
5.											
C. Intermette Atenno.											

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	
8.  Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☑ No
Within a 100-year floodplain FEMA map	☐ Yes ☑ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Treviously Approved Design (actually copy of design) At Trumber.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Saste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.									
Disposal Facility Name:	Disposal Facility Permit Number:								
Disposal Facility Name:	Disposal Facility Permit Number:								
Will any of the proposed closed-loop system operations and associated activities o  ☐ Yes (If yes, please provide the information below) ☐ No	occur on or in areas that will not be used for future serv	vice and operations?							
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	te requirements of Subsection H of 19.15.17.13 NMA( n I of 19.15.17.13 NMAC	C							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may requestive considered an exception which must be submitted to the Santa Fe Environment demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC	ire administrative approval from the appropriate dist al Bureau office for consideration of approval.  Justi	rict office or may be							
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Da	ta obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Da	ta obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells									
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site									
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality									
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site									
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division									
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map	gy & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No							
Within a 100-year floodplain FEMA map									
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying Protocols and Procedures - based upon the appropriate requirements of 19.  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	quirements of 19.15.17.10 NMAC of Subsection F of 19.15.17.13 NMAC appropriate requirements of 19.15.17.11 NMAC pad) - based upon the appropriate requirements of 19. 15.17.13 NMAC quirements of Subsection F of 19.15.17.13 NMAC of Subsection F of 19.15.17.13 NMAC drill cuttings or in case on-site closure standards cann of H of 19.15.17.13 NMAC of 19.15.17.13 NMAC	15.17.11 NMAC							

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate a	nd complete to the best of my knowledge and belief.
Name (Print): Carol Shanks	Title: <u>Production Analysi</u>
Signature:	Date: 8/8/08
e-mail address: carol@mckayoil.com	Telephone: (575) 623-4735
20. OCD Approval: ☐ Permit Application (including closure plan) ☑ Closure Plan (o	only) 🗵 OCD Conditions (see attachment)
OCD Representative Signature: Mike Bratcher Ap	proval Date: <u>September 19, 2008</u>
Title:O	CD Permit Number: 0208528
Closure Report (required within 60 days of closure completion): Subsection K of Instructions: Operators are required to obtain an approved closure plan prior to im The closure report is required to be submitted to the division within 60 days of the consection of the form until an approved closure plan has been obtained and the closure	plementing any closure activities and submitting the closure report.  Impletion of the closure activities. Please do not complete this
11,	
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative If different from approved plan, please explain.	Closure Method   Waste Removal (Closed-loop systems only)
	fluids and drill cuttings were disposed. Use attachment if more than sposal Facility Permit Number:
	sposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in a  Yes (If yes, please demonstrate compliance to the items below) No	eas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist: Instructions: Each of the following items mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable)	must be attached to the closure report. Please indicate, by a check
<ul> <li>☐ Waste Material Sampling Analytical Results (required for on-site closure)</li> <li>☐ Disposal Facility Name and Permit Number</li> <li>☐ Soil Backfilling and Cover Installation</li> <li>☐ Re-vegetation Application Rates and Seeding Technique</li> <li>☐ Site Reclamation (Photo Documentation)</li> </ul>	NAD: □1927 □ 1983
25.	
Operator Closure Certification:  Thereby certify that the information and attachments submitted with this closure report belief. I also certify that the closure complies with all applicable closure requirements	
Name (Print): M. Y. (Merch) Merchant	Title: Legal Agent for McKay Oil Corporation
Signature: Cherch Mendent	Date: 10/26/09
e-mail address: nwmerch@penrocoil.com Accepted for record	Telephone: (575) 492-1236
NMOCD	

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Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Carol Shanks Title: Production Analyst
Signature:
e-mail address: carol@mckayoil.com Telephone: (575) 623-4735
OCD Approval: Permit Application (including closure plan) Closure Plan (only) COCD Conditions (see attachment)  OCD Representative Signature Signed By Mile Branche  Title: OCD Permit Number: 0208528
21.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
23.  Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
24.
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
☐ Confirmation Sampling Analytical Results (if applicable) ☐ Waste Material Sampling Analytical Results (required for on-site closure)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitude NAD:
25. Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:  Telephone:

# N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-3 (April 2004)	OMB No	1004-0137 larch 31, 2007						
UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MA	5 Lease Serial No. NM 36192			-				
APPLICATION FOR PERMIT TO	6. If Indian, Allotee or Tribe Name							
la Type of work DRILL REENT	7 If Unit or CA Agree	ment, Name ar	nd No	-				
lb Type of Well ☐Oil Well ☐Gas Well ☐Other	Single Zone Multi	ple Zone	8. Lease Name and W Lookout D Fed	/ell No. 3 eral #8	142 400	ī8 -		
2 Name of Operator McKay Oil Corporation	4424		9 API Well Na 30 - 00	5-6	400	62		
3a. Address PO Box 2014 Roswell, NM 88202-2014	3b Phone No. (include area code) 505-623-4735		10. Field and Pool, or E. W. Pecos ABO	xploratory		<i></i>		
4 Location of Well (Report location clearly and in accordance with a At surface 990' FNL & 2160' FEL	my State requirements.*)		II Sec , T R. M or Bli Unit B, Sec. 9, 7		r Area			
At proposed prod zone  14 Distance in miles and direction from nearest town or post office*  Approximately 25 miles			12. County or Parish Chaves		State NM	-		
Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any)	16 No of acres in lease	o of acres in lease 17 Spacing Unit dedicated to this we						
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, fi	19 Proposed Depth 4300'		M/BIA Bond No. on file					
Elevations (Show whether DF, KDB, RT, GL, etc.) 4339'	22 Approximate date work will sta 06/15/2008	rt*	23. Estimated duration 7-10 days			-		
	24. Attachments					_		
he following, completed in accordance with the requirements of Onship.  Well plat certified by a registered surveyor  A Drilling Plan.  A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office)	4 Bond to cover to Item 20 above)  Lands, the 5 Operator certific	he operation cation specific info	s form.  Is unless covered by an elementary are a sermation and/or plans as recommendation.	·	·	e		
25. Signature	Name (Printed Typed)  James L. Schultz		I	Date 05/15/2008				
itle Agent	``					-		
Approved by (Signature) /S/ Angel Mayes	Name (Printed/Typed)	iael M	ayes	06	2008			
Assistant Field Manage	80 ROSWETT ETT	Office ROSWELL FIELD OFFICE APPROVED						
Application approval does not warrant or certify that the applicant hol onduct operations thereon Conditions of approval, if any, are attached	ds legal or equitable title to those righ	ts in the sub	ect lease which would en	title the applica	antto	_		
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a clates any false, fictitious or fraudulent statements or representations as	crime for any person knowingly and v	villfully to m	ake to any department or	agency of the	United	=		
(Instructions on page 2)	to any matter within its jurisdiction			<del></del>		=		
·								

CANNO MUST BE CIRCULATED

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

THESS

RECEIVED

#### MCKAY OIL CORPORATION

### LOOKOUT "D" FEDERAL #8

#### CLOSURE DOCUMENTATION - PIT WAS NEVER LINED OR USED

## Protocols and Procedures, Sampling, Disposal, Soil Backfill and Site Reclamation

The reserve drilling pit at the McKay Oil Corporation, Lookout "D" Federal #8 site, was never lined or used. The bottom of the pit was at a depth of approximately seven (7) feet below ground surface. Depth to groundwater at the site is approximately 350 feet, and the surface is Federally owned.

On September 25, 2009, a five-point composite sample (SS-1) was collected from the bottom of the pit, below the liner, and submitted to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico for analysis of BTEX, TPH and chlorides. Laboratory results reported a TPH concentration of <20.0 mg/kg, a BTEX concentration of <0.45 mg/kg, and a chloride concentration of <16 mg/kg. Analytical documentation is attached to this report.

The reserve pit was backfilled to a depth of approximately one (1) foot below ground surface and compacted. One (1) foot of topsoil was placed above the compacted soil and contoured to surface grade. The entire area will be re-seeded with a native grass seed mixture (per BLM and OCD specifications).



September 30, 2009

Cindy Crain Ocotillo Environmental, LLC P.O. Box 1816 Hobbs, NM 88241

Re: Lookout #8-D

Enclosed are the results of analyses for sample number H18350, received by the laboratory on 09/28/09 at 8:30 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005

Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.2

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely.

Celey D./Keene

Laboratory Director



ANALYTICAL RESULTS FOR OCOTILLO ENVIRONMENTAL

ATTN: CINDY CRAIN P.O. BOX 1816 HOBBS, NM 88241

(mg/kg)

FAX TO: (432) 272-0304

Receiving Date: 09/28/09 Reporting Date: 09/30/09

Project Owner: NOT GIVEN Project Name: LOOKOUT #8-D

Project Location: CHAVES CO., NM

Sampling Date: 09/25/09 Sample Type: SOIL

Sample Condition: COOL & INTACT @ 5.5°C

(mg/kg)

(mg/kg)

Sample Received By: CK Analyzed By: AB/ZL/HM

(mg/kg)

GRO DRO **ETHYL** TOTAL

(mg/kg)

(mg/kg)

 $(C_{6}-C_{10})$ LAB NO. SAMPLE ID (>C10-C28) BENZENE TOLUENE BENZENE XYLENES CI\* (mg/kg)

ANALYSIS DATE:	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09
H18350-1 SS-1	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	<16
Quality Control	509	505	0.054	0.051	0.050	0.168	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	102	101	108	102	100	112	100
Relative Percent Difference	0.6	1.6	3.8	4.1	6.2	<1.0	<0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B \*Analysis performed on a 1:4 w:v aqueous extract. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

H18350 TBCL OCO

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	101 East Marland, Hobbs, NM (575) 393-2326 Fax (575) 3		i												Pa	.ge/	_ of	1		
Company Name	· Deofillo Covircomen	tal			T	BILL TO			ANALYSIS REQUEST											
Project Manager: Cindy Cain			P.O. #:							T										
Address: P.	O. Box 1816				Company:															
City: 140 665 State: NM Zip: 88241  Phone #: 575 441 - 7244 Fax #: 575-2 432 272 0304  Project #: Project Owner: Pence			Attn: Address:																	
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Project Name:	Lookout #8-D				St	tate:	Zıp:		18					Ì						
Project Location	: Chaves Co. NM				PI	hone #:			802,	8015M				}						1
Sampler Name:	Bobby Bertle				Fa	ax #:			<i>∞</i>	75										
FOR LAD USE ONLY			T	MATRIX		PRESERV.	SAMPLI	NG		28										
Lab I.D. H1835b- 1	Sample I.D.	(C)(G)RAB OR (C)OMP	I # CONTAINERS	GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER:	ACID/BASE:  ( ICE / COOL OTHER:	DATE 9/25/09	TIME ISO	BTEX	) HAT 17   1	1 Chbride									
	d Damages Cardinal's liability and client's exclusive ren										L	L	ــــــــــــــــــــــــــــــــــــــ							
service, în no eveni shall Ci	ng those for negligence and any other cause whatsoever eroinal be liable for incidental or consequental damages	including with	out limit	iabon, business interruptions,	loss	of use, or loss of pr	ofits incurred by c	lient, its subsidiar	ies.	łe										
atthates of successors ensu Sampler Relings	ng out at or related to the performance of services hare:  Lished:  Time:			roless of whether such claim ved By:	ns ba	ased upon any of th	e above stated re	Phone Re Fax Resul REMARKS	sult: lt:	0		No No	Add'l P Add'l F		:		***********			
	10 11 2 Time; 30 (Circle One)	) Te	mp.	Sample Condition		CHECK	(ED BY:	Emai	1 K	) 1954)	lts i	to c	p indg	,. <i>C</i>	oin (	a g	mai	l.Car	77	
Sampler - JIPS	- Bus - Other:	5.	5 (	No D N	es lo	Co	ll_													

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476. #-26