
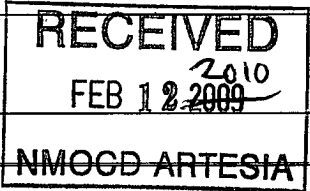
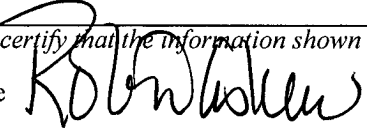


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
						1. WELL API NO. 30-015-36231				
						2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: AMENDED						5. Lease Name or Unit Agreement Name ARTHUR				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 1				
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHI OPERATING, INC.						9. OGRID				
10 Address of Operator P.O. BOX 1799, MIDLAND, TEXAS 79702						11. Pool name or Wildcat CARLSBAD, SOUTH DELAWARE Wye				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	30	22S	27E		1980	NORHT	1650	WEST	EDDY
BH:										
13. Date Spudded 9/12/08		14 Date T.D. Reached 9/29/08		15 Date Rig Released 9/29/08		16. Date Completed (Ready to Produce) 11/13/08 (Awaiting Facility)		17. Elevations (DF and RKB, RT, GR, etc.) GL 3185'		
18 Total Measured Depth of Well 2984'			19. Plug Back Measured Depth 2932'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run COM NEU, DLL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 2820-2833'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24# J55		377'		12 1/4"		250sx "C"		Circ 5bbls to surf
5 1/2"		15.5# J55		2984'		7 7/8"		1700sx "C"		Cmt to surf
				Cmt plug @ 3200'						
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"		2740'			
26. Perforation record (interval, size, and number) 2820-2833' (2spf)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2820-2833		A/5bbl 7 1/2 % acid, P/5bbls of gel w/#250 sand			
28 PRODUCTION										
Date First Production 8/26/09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 8/30/09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 6 BO	Gas - MCF	Water - Bbl. 29 BW	Gas - Oil Ratio			
Flow Tubing Press. 70#	Casing Pressure 40#	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By SONNY MANN			
31 List Attachments COM NEU, DLL SURVEY REPORT										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name ROBIN ASKEW		Title REGULATORY CLERK		Date 2/10/10			
E-mail Address robina@chienergyinc.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Lamar Lime 1847'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Delaware 2000'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Cherry Canyon 2678'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Brushy Canyon 3768'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Bone Spring Ls. 5258'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology