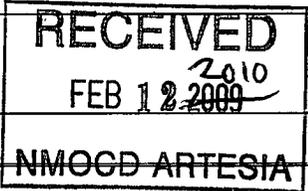
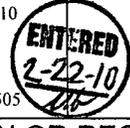


Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-36231

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing: AMENDED

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7 Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHI OPERATING, INC.

9. OGRID

10 Address of Operator
P.O. BOX 1799, MIDLAND, TEXAS 79702

11. Pool name or Wildcat
CARLSBAD, SOUTH DELAWARE
Wye

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	30	22S	27E		1980	NORHT	1650	WEST	EDDY
BH:										

13. Date Spudded: 9/12/08
14. Date T.D. Reached: 9/29/08
15. Date Rig Released: 9/29/08
16. Date Completed (Ready to Produce): 11/13/08 (Awaiting Facility)
17. Elevations (DF and RKB, RT, GR, etc.): GL 3185'

18. Total Measured Depth of Well: 2984'
19. Plug Back Measured Depth: 2932'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run: COM NEU, DLL

22 Producing Interval(s), of this completion - Top, Bottom, Name
2820-2833'

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	377'	12 1/4"	250sx "C"	Circ 5bbls to surf
5 1/2"	15.5# J55	2984'	7 7/8"	1700sx "C"	Cmt to surf
		Cmt plug @ 3200'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		2740'

26. Perforation record (interval, size, and number)
2820-2833' (2spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2820-2833
AMOUNT AND KIND MATERIAL USED: A/5bbl 7 1/2 % acid, P/5bbls of gel w/#250 sand

28 PRODUCTION

Date First Production: 8/26/09
Production Method: PUMPING (Flowing, gas lift, pumping - Size and type pump)
Well Status: PRODUCING (Prod. or Shut-in)

Date of Test: 8/30/09	Hours Tested: 24 HRS	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 6 BO	Gas - MCF:	Water - Bbl: 29 BW	Gas - Oil Ratio:
Flow Tubing Press.: 70#	Casing Pressure: 40#	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (Corr.):	

29. Disposition of Gas (Sold, used for fuel, vented, etc): SOLD

30. Test Witnessed By: SONNY MANN

31 List Attachments: COM NEU, DLL SURVEY REPORT

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Robina Askew*
Printed Name: ROBIN ASKEW
Title: REGULATORY CLERK
Date: 2/10/10

E-mail Address: robina@chienergyinc.com

