

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM102912

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

2 Name of Operator

Marbob Energy Corporations

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Tommy's Boy Federal #1

9 API WELL NO

30-015-37184

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 950' FNL & 660' FWL, Lot 4 (NWNW)

At top prod Interval reported below

Same

At total depth

Same

RECEIVED
FEB -5 2010
NMOCD ARTESIA

10 FIELD NAME

Cedar Canyon; Morrow (Gas)

11 SEC T, R, M., OR BLOCK AND SURVEY
OR AREA 1 T 24S R 29E12 COUNTY OR PARISH 13 STATE
Eddy NM14 Date Spudded
8/22/0915 Date T D Reached
9/29/0916 Date Completed 12/4/09
☐ D & A ☒ Ready to Prod17 ELEVATIONS (DF, RKB, RT, GR, etc) *
3235' GR 3252' KB18 Total Depth MD 14452'
TVD 14452'19 Plug back T D MD 14057'
TVD 14057'20. Depth Bridge Plug Set MD 14075'
TVD 14075'

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	593'		575 sx		0	None
12 1/4"	9 5/8" J55	36#	0	3250'		1000 sx		0	None
8 3/4"	7" N80, P110	23#	0	10698'		1600 sx		0	None
6 1/8"	4 1/2" P110	11.6#	0	14451'		240 sx		11348'	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	13737'	13630'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Morrow	13726'	13737'	14105-14112'		48	Open
B)			13726-13737'		67	Open
C)						
D)						

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
14105-14112'	Acidz w/750 gal 7 1/2% NEFE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
	12/4/09	24	→	0	7480	0	N/A	N/A	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
24/64"	2200	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 1 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Bell Canyon	3349'	4246'		Top of Salt	717'
Cherry Canyon	4247'	6087'		Bottom of Salt	3131'
Brushy Canyon	6088'	7042'		Bell Canyon	3349'
Bone Spring	7043'	12443'		Cherry Canyon	4247'
Strawn	12444'	12604'		Brushy Canyon	6088'
Atoka	12605'	13615'		Bone Spring	7043'
Morrow	13616'	14452'		Strawn	12444'
				Atoka	12605'
				Morrow	13616'
					TD 14452'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

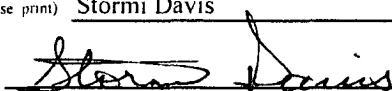
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 1/13/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.