

## District I

1625 N French Dr., Hobbs, NM 88240

## District II

1301 W Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Road, Aztec, NM 87410

## District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144 CLEZ  
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application

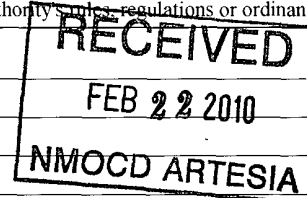
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

**Instructions:** Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

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| 1.   |  |
| Operator: <u>Fasken Oil and Ranch, Ltd.</u>  | OGRID #: <u>151416</u>   |
| Address: <u>303 W. Wall St., Ste. 1800, Midland, TX 79701</u>  |  |
| Facility or well name: <u>State "32" Com No. 2</u>   |  |
| API Number: <u>30-015-31544</u>  | OCD Permit Number: <u>210031</u>                                 |
| U/L or Qtr/Qtr <u>B</u> Section <u>32</u> Township <u>20S</u> Range <u>25E</u> County: <u>Eddy</u>   |  |
| Center of Proposed Design: Latitude _____ Longitude _____  | NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983 |
| Surface Owner: <input type="checkbox"/> Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment |  |



|  |  |
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| 2.   |  |
| <input checked="" type="checkbox"/> <b>Closed-loop System:</b> Subsection H of 19.15.17.11 NMAC  |  |
| Operation: <input type="checkbox"/> Drilling a new well <input checked="" type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A |  |
| <input checked="" type="checkbox"/> Above Ground Steel Tanks or <input type="checkbox"/> Haul-off Bins   |  |

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| 3.   |  |
| <b>Signs:</b> Subsection C of 19.15.17.11 NMAC   |  |
| <input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers |  |
| <input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC   |  |

|  |                   |
|--|-------------------|
| 4.   |                   |
| <b>Closed-loop Systems Permit Application Attachment Checklist:</b> Subsection B of 19.15.17.9 NMAC  |                   |
| <b>Instructions:</b> Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.        |                   |
| <input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  |                   |
| <input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |                   |
| <input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |                   |
| <input type="checkbox"/> Previously Approved Design (attach copy of design)  | API Number: _____ |
| <input type="checkbox"/> Previously Approved Operating and Maintenance Plan  | API Number: _____ |

|   |  |
|---|--|
| 5.  |  |
| <b>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</b> (19.15.17.13.D NMAC)  |  |
| <b>Instructions:</b> Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. |  |
| Disposal Facility Name: <u>Controlled Recovery, Inc.</u>  | Disposal Facility Permit Number: <u>NM-01-0006</u> |
| Disposal Facility Name: _____   | Disposal Facility Permit Number: _____             |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?                            |  |
| <input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No  |  |
| Required for impacted areas which will not be used for future service and operations:   |  |
| <input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC                                      |  |
| <input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   |  |
| <input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  |  |

|  |                                  |
|--|----------------------------------|
| 6.   |                                  |
| <b>Operator Application Certification:</b>   |                                  |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. |                                  |
| Name (Print): <u>Kim Tyson</u>   | Title: <u>Regulatory Analyst</u> |
| Signature: <u>Kim Tyson</u>  | Date: <u>2-19-2010</u>           |
| e-mail address: <u>kimt@for1.com</u>   | Telephone: <u>432-687-1777</u>   |

7.  
**OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)  
OCD Representative Signature: Kevin R Dade Approval Date: 02/23/2010  
Title: DIST II Supervisor OCD Permit Number: 210031

8.  
**Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC  
*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*  
☐ Closure Completion Date: \_\_\_\_\_

9.  
**Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**  
*Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?  
☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No  
*Required for impacted areas which will not be used for future service and operations:*  
☐ Site Reclamation (Photo Documentation)  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

10.  
**Operator Closure Certification:**  
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  
Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

February 19, 2010

Fasken Oil and Ranch, Ltd.  
State "32" Com No. 2  
660' FNL & 1980' FEL  
Sec. 32, T20S, R25E  
Eddy County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one 500 bbl skid mounted steel open top pit, two 500 bbl skid mounted closed top pits, and one 250 bbl skid mounted open top pit placed on location.

Operating and Maintenance Plan:

Each tank will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

| Permit No | Company Name                              | Effective  | County     | Facility Name                               | Legals         |
|-----------|---|------------|------------|---|----------------|
| 19        | GANDY MARLEY INC                          | 10/06/1994 | Chaves     | GANDY MARLEY LANDFARM                       | -4-11 S-31 E   |
| 28        | OLD LOCO OIL CO                           | 07/02/1985 | Eddy       | OLD LOCO TREATING PLANT                     | -19-17 S-31 E  |
| 43        | Loco Hills Landfarm LLC                   | 11/08/2004 | Eddy       | Loco Hills Landfarm                         | m-32-16 S-30 E |
| 4         | LOCO HILLS WATER DISPOSAL                 | 10/30/1981 | Eddy       | LOCO HILLS WATER DISPOSAL                   | M-16-17 S-30 E |
| 36        | OK HOT OIL SERVICE INC                    | 08/16/2000 | Eddy       | OK HOT OIL SERVICES INC                     | O-14-17 S-28 E |
| 24        | CHAPARRAL SWD                             | 01/31/1995 | Lea        | CHAPARRAL TREATING PLANT                    | B-17-23 S-37 E |
| 35        | LEA LAND INC                              | 01/05/2000 | Lea        | LEA LAND LANDFILL                           | -32-20 S-32 E  |
| 12        | C&C LANDFARM INC                          | 11/16/1992 | Lea        | C&C LANDFARM                                | B-3-20 S-37 E  |
| 13        | ENVIRONMENTAL PLUS INC                    | 02/15/1993 | Lea        | ENVIRONMENTAL PLUS LANDFARM                 | -14-22 S-37 E  |
| 15        | GOO YEA LANDFARM INC                      | 11/16/1992 | Lea        | GOO YEA LANDFARM                            | -14-11 S-38 E  |
| 23        | J&L LANDFARM INC                          | 05/10/1998 | Lea        | J&L LANDFARM                                | -9-20 S-38 E   |
| 25        | GANDY CORP                                | 06/27/1973 | Lea        | Gandy Corp. Treating Plant                  | -11-10 S-35 E  |
| 26        | JENEX OPERATING CO                        | 09/21/1983 | Lea        | JENEX TREATING PLANT                        | D-14-20 S-38 E |
| 30        | ARTESIA AERATION LLC                      | 06/29/1999 | Lea        | ARTESIA AERATION LANDFARM                   | -7-17 S-32 E   |
| 32        | SOUTH MONUMENT SURFACE WASTE FACILITY LLC | 10/04/1999 | Lea        | SOUTH MONUMENT LANDFARM                     | A-25-36 S-20 E |
| 33        | DOOM LANDFARM                             | 04/03/2000 | Lea        | DOOM LANDFARM                               | g-5-25 S-37 E  |
| 34        | DD LANDFARM INC                           | 04/12/2000 | Lea        | DD LANDFARM                                 | -31-21 S-38 E  |
| 21        | RHINO OILFIELD DISPOSAL INC               | 11/17/1997 | Lea        | RHINO OILFIELD LANDFARM                     | -34-20 S-38 E  |
| 44        | COMMERCIAL EXCHANGE, INC.                 | 11/01/2004 | Lea        | Blackwater Oil Reclamation Facility         | d-1-25 S-37 E  |
| 39        | PITCHFORK LANDFARM LLC                    | 10/30/2002 | Lea        | PITCHFORK LANDFARM                          | A-5-24 S-34 E  |
| 6         | CONTROLLED RECOVERY INC                   | 04/27/1990 | Lea        | CONTROLLED RECOVERY                         | -27-20 S-32 E  |
| 42        | COMMERCIAL EXCHANGE, INC.                 | 07/22/2004 | Lea        | Blackwater Landfarm                         | f-1-25 S-37 E  |
| 38        | SAUNDERS LANDFARM LLC                     | 10/28/2002 | Lea        | SAUNDERS LANDFARM                           | M-7-14 S-34 E  |
| 41        | LAZY ACE LANDFARM LLC                     | 03/09/2004 | Lea        | LAZY ACE LANDFARM                           | M-22-20 S-34 E |
| 3         | SUNDANCE SERVICES, INC.                   | 08/30/1977 | Lea        | SUNDANCE PARABO                             | m-29-21 S-38 E |
| 37        | COMMERCIAL EXCHANGE, INC.                 | 03/31/2003 | Lea        | COMMERCIAL SURFACE WM FACILITY              | A-1-20 S-36 E  |
| 8         | T-N-T ENVIRONMENTAL INC                   | 01/19/1987 | Rio Arriba | TNT EVAP POND/LANDFARM                      | -8-25 N-3 W    |
| 11        | ENVIROTECH INC                            | 07/07/1992 | San Juan   | ENVIROTECH LANDFARM #2                      | -6-26 N-10 W   |
| 9         | KEY FOUR CORNERS INC                      | 04/02/1991 | San Juan   | KEY EVAP POND and Landfarm                  | E-2-29 N-12 W  |
| 10        | JFJ LANDFARM LLC                          | 07/22/2002 | San Juan   | JFJ Land Farm Crouch Mesa (Formerly Tierra) | j-2-29 N-12 W  |
| 5         | BASIN DISPOSAL INC                        | 10/16/1987 | San Juan   | BASIN DISPOSAL EVAP. POND                   | F-3-29 N-11 W  |